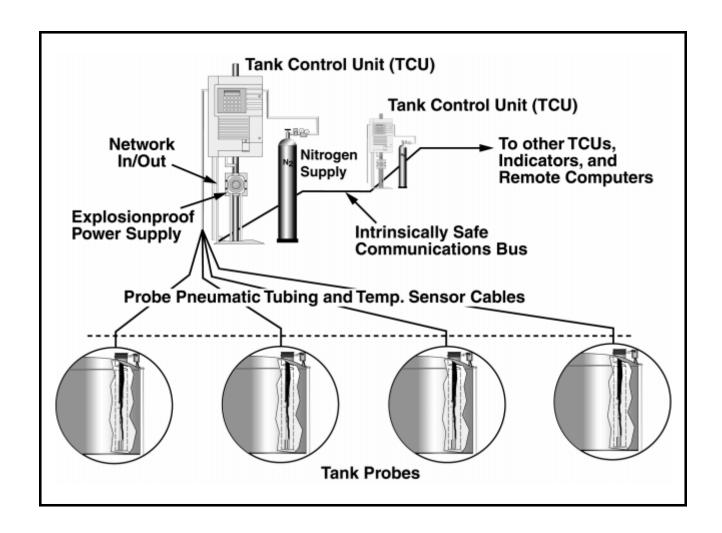
Barton[®] Series 3500 Automatic Tank Gauging System



Installation and Operation Manual

INSTALLATION AND OPERATION MANUAL Series 3500 Automatic Tank Gauging System

ITT Barton 900 S. Turnbull Canyon Rd. City of Industry, CA 91745 U.S.A.

PRODUCT WARRANTY STATEMENT

The product warranty applicable to this ITT Barton product is as stated on the inside back cover of this manual.

Should any after-delivery problems arrise, please contact ITT Barton's Consumer Affairs office, during normal business hours, at (626) 333-4701.

SAFETY

Before installing this product, become familiar with the installation instructions presented in Section 3.

DANGER notes indicate the presence of a hazard which **will** cause **severe** personal injury, death, or substantial property damage if the warning is ignored.

WARNING notes indicate the presence of a hazard which **can** cause **severe** personal injury, death, or substantial property damage if the warning is ignored.

CAUTION notes indicate the presence of a hazard which **will** or **can** cause **minor** personal injury or property damage if the warning is ignored.

DANGER, **WARNINGS**, and/or **CAUTIONS** appear on the following pages of this manual and should be reviewed before proceeding: **3-10**.

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RECORD OF CHANGES

Version	Date	Change	Ву
93C1	10/93	Format Update	M. La Gabed
94B8	2/94	Revised Procedure Table Illustrations; Replaced scanned wiring drawings with pict-image files; Added photographs to S-7 Maintenance; Revised calibration procedure - S-5 - Configuration; Revised TCU Screen Flowchart; Minor format and text revisions.	M. La Gabed
94G1	7/94	Updated for firmware version 2.03.xx	M. La Gabed
97K15	11/97	Updated for firmware version 4.02.xx	M. La Gabed

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SECTION 1

INTRODUCTION

1-1 GENERAL INFORMATION

This manual contains information for the installation, operation, maintaince, troubleshooting, and repair of the ITT Barton Series 3500 ATG Tank Control Unit.

The Series 3500 is an intrinsically safe inventory management system for above and below ground bulk product storage applications. Utilizing hydrostatic head measurement, the Series 3500 provides continuous monitoring of volume, corrected volume, level, mass, density, corrected density, temperature, and water bottoms — without periodic calibration. In addition, the system provides leak, overfill, and theft monitoring.

Tank Control Units (TCUs) can be networked — providing the capability of viewing and confirming any TCU's tank data from any other TCU on the same network.

The system also features remote communications capability, which allows monitoring, reporting, and setup from a central PC computer station running ITT Barton's **Series 3500 ATG PC Software** (See separate software manual).

1-2 ITEMS FURNISHED

Standard Items

- Tank Control Unit (TCU)
- Power Supply (Explosionproof)
- Measurement Probe/Temperature Sensor(s)
- Tank Top Junction Box
- Regulator Assembly

Network Components

- Network Barrier
- PC Connection Kit (for 3500 PC Software)

1-3 ADDITIONAL ITEMS REQUIRED

- Conduit
- Wiring (cabling)
- Pneumatic Tubing (TCU to Tank Top Box)
- Tank Entry Adapter
- Nitrogen Gas Cylinder (257 or 300 cu-ft. purified, grade MG4.8, w/CGA 580 valve)

1-4 SHIPPING AND HANDLING

The Series 3500 is properly packed for shipment at the factory. However, an inspection should be performed at the time of unpacking to detect any damage that may have occurred during shipment.

1-5 STORAGE REQUIREMENTS

Temperature

The instruments and components should not be subjected to ambient or operating temperatures outside of the unit's operating temperature range of -40° F to $+160^{\circ}$ F (see Specs., para. 1-7).

Static Electricity

The circuit boards should not be subjected to any source of external static electricity. Circuit boards returned to ITT Barton factory for repair must be properly packed for static protection or they will not be covered by the ITT Barton warranty.

1-6 MAIN SYSTEM COMPONENTS

The Series 3500 has five main (see Figure 1-1) and two network components:

- Tank Control Unit (TCU)
- Power Supply (Explosionproof)
- Measurement Probe/Temperature Sensor(s)
- Tank Top Junction Box
- Regulator Assembly

Network Components

- Network Barrier
- PC Connection Kit

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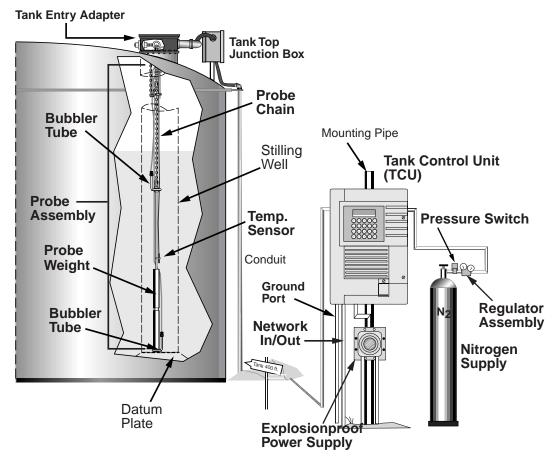


Figure 1-1 TCU System Components

1-6.3 Tank Control Unit (TCU)

1-6.1 Measurement Probe

The Series 3500 measurement probe is intrinsicallysafe — utilizing pneumatics to sense hydrostatic pressures and low-power solid-state temperature sensors to measure fuel and ambient temperatures.

It has a minimum of two pressure measurement points that are separated by a fixed distance. The measurement probe is lowered down the gauge well by a chain (min. gauge well diameter is 3-inches). The probe rests on the datum plate and is kept in place by the probe weight.

1-6.2 Temperature Sensor/Cabling

To provide corrected volume and tank expansion compensation, measurements are made with temperature sensors attached to the tank probe. The temperature sensor cables run parallel to the probe pneumatic tubing up to the Tank Top Junction Box. From there, a multiconductor cable runs within the conduit from the Tank Top Junction Box to the TCU.



Figure 1-2 Typical TCU Installation

1-2 Series 3500

1-6.3.1 Overview

The TCU contains mechanical and electronic components that control the Series 3500. It is intrinsically-safe — specifically designed to be installed in hazardous areas surrounding fuel storage tanks.

A single TCU can be used for measurement of two above-ground or four below-ground tanks. The TCU can be mounted up to 400 feet from the tank.

The TCU is communications capable, using a Local Network Configuration. TCUs can communicate with other TCUs, TDUs (Tank Display Unit - same as a TCU, except it does not contain solenoid valves), and a computer (if connected). The network is a fully distributed network where redundant network information is stored in each TCU and TDU. No master device is needed. Therefore, the status of any tank can be monitored from any TCU, TDU, or computer connected to the network.

NOTE

A Tank Display Unit (TDU) is used as a remote terminal device. It contains the same components as a TCU, except for solenoid valves.

The TCU's associated nitrogen gas supply is installed with a non-bleed regulator to maintain correct pressure (20 psi). During operation, the TCU monitors the nitrogen supply — when the supply pressure drops below 200 psi, the TCU displays an alarm — indicating approximately 1 month of nitrogen supply remains.

1-6.3.2 TCU Components

There are (5) main TCU components:

- Display/Keypad
- Main Circuit Board
- Differential Pressure Transducer
- Solenoid Valve Assembly
- Input Board

Display/Keypad: The TCU front enclosure door contains the unit's display and keypad. The display "window" can display up to 4 lines of alphanumeric characters at one time (up to 20 characters). Additional screen lines are displayed by scrolling the display lines up or down as needed.

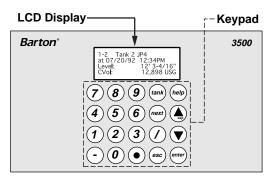


Figure 1-3 TCU Faceplate

Main Circuit Board: The Main Circuit Board contains the CPU, memory, dip switches, and network circuitry. The dip switches control several functions: reset, "superboot", and memory backup battery operation.

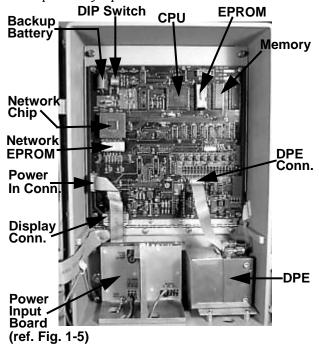


Figure 1-4 TCU Main Circuit Board

Input Board: The Input Board is housed in the bottom left corner inside the TCU enclosure. The board contains protective and noise suppression circuitry and is shielded by a metal box to protect the board from EMI. The left side has three terminals that take the voltage supplied by the power supply and generates voltages that are used by the TCU. Regulated voltages of +8, -5, and +5 volts are provided. In addition, Fuse F1is located on the left side of the Input Board. The right side has six terminals to provide network communications termination.

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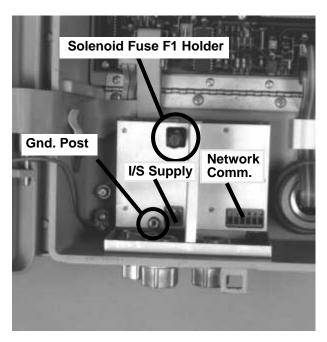


Figure 1-5 TCU Input Board

Differential Pressure Transducer: The intrinsically-safe Differential Pressure Transducer (DPT) is housed in the TCU enclosure. This prevents erroneous readings from RFI/EMI effects. The DPT measures DP and stores constants for temperature and pressure effects, and transfers data to the TCU for error compensation.

Solenoid Valves: The intrinsically-safe Solenoid Valve assembly is contained inside the TCU. Under TCU control, the solenoid valves regulate the flow of nitrogen gas to the various probes connected to the TCU. This allows the TCU to monitor/measure multiple tanks with a single DPT.

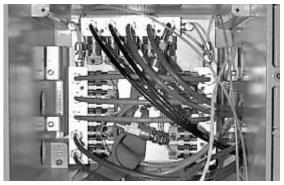


Figure 1-6 TCU Manifold

1-6.4 Tank Top Junction Box

The Tank Top Junction Box is a weatherproof enclosure that is installed on the top of the fuel tank. It serves as a junction point for electrical wiring and pneumatic tubing between the TCU and the Tank Probe.

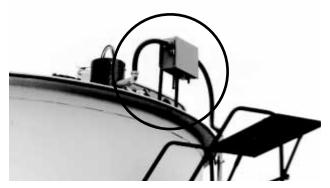


Figure 1-7 Tank Top Junction Box Location

1-6.5 Power Supply (Explosionproof)



Figure 1-8 Explosionproof Power Supply

The explosionproof power supply allows all system components to be mounted in a Class I, Div. 1, Groups C&D hazardous area. It is normally mounted within 3-feet of the TCU, eliminating potential hazardous situations away from the tank. The power supply converts the 110/220 VAC site power to the intrinsically-safe 9-11 VDC power used by the TCU.

1-6.6 Communications Network

The Series 3500 system uses a local communications network to link up to 100 devices TCUs and/or host computer together, in any combination. This provides remote operation, configuration, and monitoring of any TCU or tank on the network.

The network wiring is a single twisted-pair design that is intrinsically-safe, because voltage and current levels are limited to nonhazardous levels.

1-4 Series 3500

1-6.7 Pneumatic Tubing

The pneumatic tubing connects from the manifold in the TCU to each of the sensing tube connections in the Tank Top Junction Box. The pneumatic tubing is run inside conduit for physical damage protection only, since the Series 3500 is already intrinsically-safe.

1-7 SPECIFICATIONS

<u>1-7.1</u> General

Operating Temperature	
Range	-40°F to +160°F
Max. System Pressure	50 psig
Operating System Pressure	20 psig
Humidity Limits	up to 100% RH
DC Power Output	9VDC I.S.
AC Power Input	110/220 VAC
Protection	Transient and
	Lightning

CSA Certification:

The TCU is intrinsically safe and can be used in Class I, Div. 1, Groups C&D hazardous environments for above-ground, below-ground, and cut and cover tanks.

1-7.2 Operational

Level Measurement Accuracy	±0.05 Inches
Corrected Volume Accuracy	
[at 60°F (15°C)	±0.05%
Repeatability	±0.025 Inches
Temperature Accuracy	±1.0°F
Density Measurement	
Accuracy	±1.0% of reading

1-7.3 Component

TCU Display	4-line by 20-character LCD
Communications Network Network Capacity	Local Network up to 100 TCUs and (10) PCs
Network Chain Distance	up to 7,000 feet (end-to-end)
TCU to Tank Distance	400 feet max.
Nitrogen Tank Life (average)	1 yr. (typical with meas. interval of 2 minutes).
Power Supply Enclosure	Explosionproof
Measurement Probe	

Metallic Material...... Stainless Steel (no copper, copper alloys, light metal alloys containing more than 4% copper, zinc, or zinc alloys, cadmium, lead or lead alloys are used).

1-8 INSTALLATION STEPS

Installation of the Series 3500 involves (8) basic steps, as listed in Table 1-1. Detailed information and instructions are given in Section 3 of this manual.

Table 1-1 Installation Steps

Step	Item	Section
1	Unpacking/Inspection	3-1.1
2	Pre-Installation	3-2
3	Mounting	3-3.2
4	Probe Assembly and Installation	3-3.3
5	Network Barrier Installation	3-3.3.6
6	Pneumatic Tubing/Sensor Cable Installation	3-3.3.7
7	Mechanical Connections	3-3.4
8	Electrical Connections	3-3.5

For installation of **PC Connection Kit**, refer to the Series 3500 ATG PC Software Manual.

Series 3500 1-5

1-6 (Blank) Series 3500

SECTION 2 THEORY OF OPERATION

2-1 INTRODUCTION

The Barton Series 3500 is based on a unique hydrostatic pressure measurement technology that eliminates the dependence upon pressure sensor accuracy and calibration — eliminating the need for periodic calibration and associated system maintenance.

The Series 3500 System's design eliminates errors found in other systems. The result is level measurement accuracy to within 0.05 inches. In addition, temperature measurements are used to correct the volume measurement for fluid expansion back to volume at a base temperature of $+60^{\circ}F$ ($+15^{\circ}C$) to an accuracy of 0.05%.

2-2 AUTOMATIC ZERO CALIBRATION

The Series 3500 system periodically performs an automatic DPE sensor zero calibration (eliminating errors caused by changes in ambient temperature, static pressure, and sensor drifts that occur over time).

This is accomplished by opening both the high and low purge ports (see Figure 2-1) and measuring the output. This "zero effect" is then subtracted from actual pressure measurements.

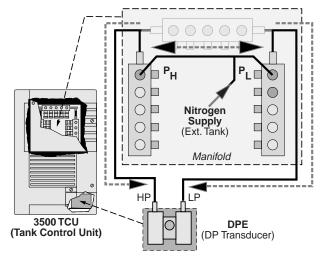


Figure 2-1 Auto-Zero

As shown in Figure 2-2, the Series 3500 uses the tank's datum plate (when available) as its reference point. All measurements are made from the datum plate up to the fuel surface. A spring at the top of the probe eliminates errors caused by vertical tank expansion and tank top movement.

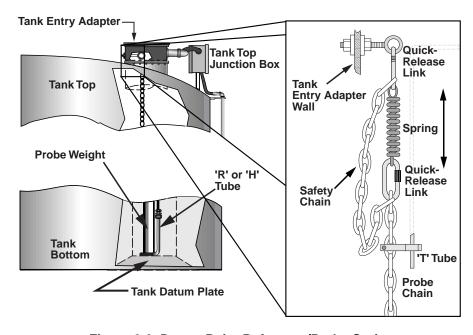


Figure 2-2 Datum Point Reference/Probe Spring

Series 3500 2-1

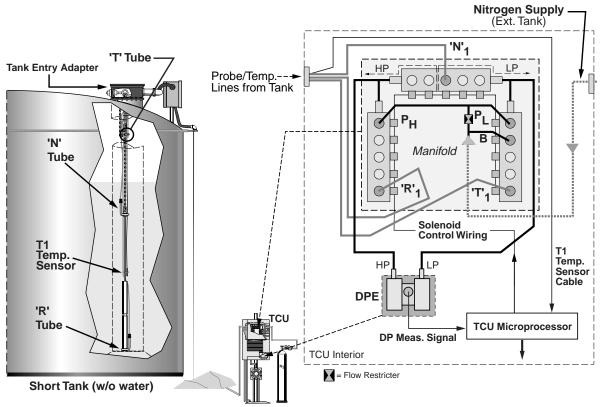


Figure 2-3 Short Tank Configuration

2-3 SHORT TANK LEVEL MEASURE-MENTS

The first measurement performed is the fuel hydrostatic head. The high pressure (HP) side of the DPE is connected via a pneumatic line, through solenoid 'R', to the probe reference sensing tube 'R' (see Figure 2-3). The low pressure (LP) side is connected via solenoid 'T' to the 'T' tube at the top of the tank. This measures any pressure/vacuum changes in the tank top area. Solenoid valves 'PH' and 'R' are opened by the TCU, allowing a flow of nitrogen to charge the DPE's HP line connected to point 'R'. The pressure will increase until it is equal to the hydrostatic pressure of the fuel (plus frictional line loss) above the reference point 'R'. This pressure is monitored by the DPE (see Figure 2-5).

At the stable peak output, ${}^{`}P_{H}{}^{`}$ is closed, locking in the nitrogen charge pressure. The system pressure then achieves a natural balance exactly equal to the hydrostatic pressure developed by the fuel. This hydrostatic value is stored in the TCU.

To calculate the level, the density of the fuel along with the hydrostatic head must be determined (see Figure 2-4). Product density is determined by adding a second tube 'N', at the known distance above 'R'. The TCU automatically closes solenoid valve 'T', and opens ' P_L ' and 'N'.

The differential pressure measurement between points 'N' and 'R' is proportional to the density of the fuel.

Short Tank Level =
$$\frac{\text{RtoTPress}}{\text{RtoNPress}} \times [(\text{NtoBot} - \text{RtoBot}) + \text{RtoBot}]$$
 API = $\frac{141.5}{\text{SG}} - 131.5$

 $ShortTankActualRelativeDensity(SG) = \frac{RtoNPress}{NtoBot - RtoBot}$

Note: All measurements are based on the bottom reference.

Figure 2-4 Short Tank Equations

2-2 Series 3500

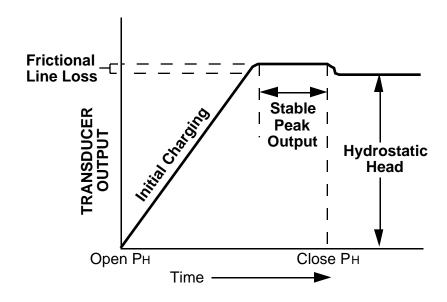


Figure 2-5 DPE Sensor Output

2-4 VOLUME, TEMPERATURE, AND MASS CALCULATIONS

After the level has been calculated, the actual volume is determined from the tank strapping table, previously entered into the TCU. A temperature measurement between the density measurement points is used to correct the volume to a base temperature, normally 60°F (15°C), see Figure 2-3. The mass of fluid in the tank is calculated from the corrected volume and the corrected specific gravity.

Actual Volume	determined from the strapping table entered into the TCU.
Corr. Volume	Actual Vol. x Vol. Corr. Factor
Corr. Density	Actual Density (Operating Temperature) corrected back to 60°F (15°C).
Mass	Mass=(Corr. Vol. x Corr. Rel. Density) x Water Density
API Conversion	$API = \frac{141.5}{SG} - 131.5$
Figure 2-6 Vol./Den./Mass Calculations	

Series 3500 2-3

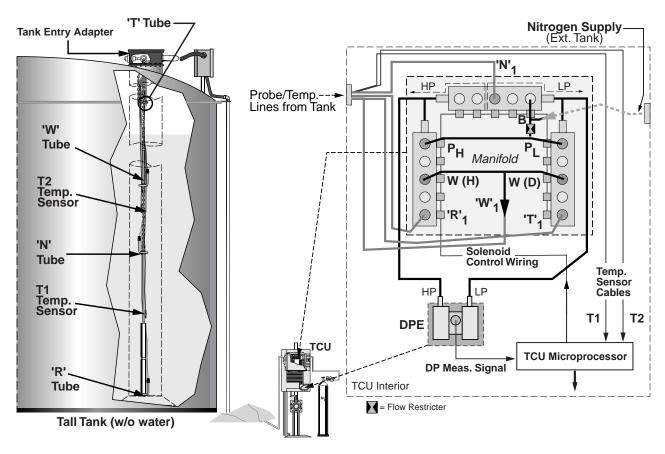


Figure 2-7 Tall Tank Configuration

2-5 TALL TANK LEVEL MEASUREMENT

On tall tanks, small errors in density measurement can develop from fluid stratification. These and other accumulated errors are eliminated with an additional sensing tube on the Series 3500 probe at a known position above the datum plate called 'W'. When the fluid rises above point 'W', the

hydrostatic measurement and density is referenced to this point. This is like starting over with a second system measuring the top part of the tank, independent of the lower portion of the tank — see Figure 2-7.

$$TallTankLevel = \frac{WtoTPress}{RtoWPress} \times [(WtoBot - RtoBot) + WtoBot]$$

$$TallTankActualRelativeDensity(SG) = \frac{RtoWPress}{WtoBot - RtoBot}$$

$$API = \frac{141.5}{SG} - 131.5$$

Note: All measurements are based on the bottom reference.

Figure 2-8 Tall Tank Calculations

2-4 Series 3500

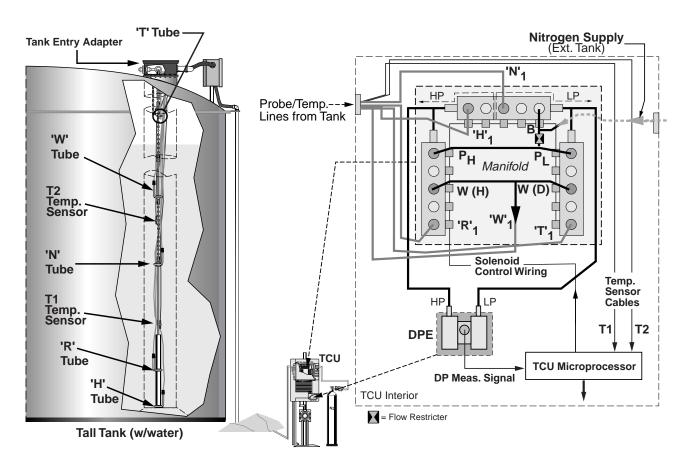


Figure 2-9 Water Measurement

2-6 WATER MEASUREMENT

To measure the level of water at the bottom of a tank, an additional probe called 'H' is added to the Series 3500 probe at a known distance below 'R'. The hydrostatic pressure from the 'H' sensing probe will vary in proportion to the amount of water above this point (see Figure 2-9).

$$WaterLevel = \frac{\left(\frac{HtoNPress}{NtoBot - HtoBot}\right) - \left(\frac{RtoNPress}{NtoBot - RtoBot}\right)}{WaterSG - \left(\frac{RtoNPress}{NtoBot - RtoBot}\right)} \times (NtoBot - HtoBot)$$

Note: All measurements are based on the bottom reference.

Figure 2-10 Water Measurement Calculations

Series 3500 2-5

2-7 LEAK DETECTION

The Series 3500 leak detection function conforms to Federal Regulation 40 C. F. R., Part 280.43, Part D for underground tanks. This regulation states that hydrostatic ATG systems should be capable of detecting a minimum leak rate of 0.2 gallons per hour at any portion of the tank that contains product.

To perform a meaningful leak test with level measurement devices, a tank must be isolated and tested over a period of time. The length of time is dependent on the sensitivity and repeatability of the measurement system and the surface area of the product in the tank.

2-8 COMMUNICATIONS

The Series 3500 uses a local network configuration for communication between TCUs, TDUs, and a PC computer (if connected). The network is fully distributed, with redundant network information stored in each TCU/TDU on the network — eliminating the need for a dedicated "Master" control unit.

A major benefit of this type of system is that the data and status of any tank can be monitored from any TCU, TDU, or computer connected to the network. In addition, decentralized network operations ensure system reliability, even in the event of multiple unit failures or unit out-of-service conditions.

The network uses a daisy-chain configuration, with each unit connected "in-line" with other units. The "chain" can be up to 7,000 feet long (end-to-end).

Since the Series 3500 network is intrinsicallysafe, a separate Network Barrier is required to extend the network outside of the hazardous area for connection to TDUs, modems, and a computer located in the safe area.

The Network Barrier also functions as a repeater, extending the range of the network an additional 7,000 feet.

The Network Barrier is housed in an explosion proof enclosure for installations in hazardous areas. It can also be installed in safe areas

Conversion of the network signals to RS-232C is provided by the **PC Connection Kit**.

2-9 SELF-CALIBRATION

The TCU also makes several self-calibration checks. Every measurement cycle includes a step that calibrates the electronics to the equivalent full-scale output of the sensor. This is accomplished by switching the reference current that normally drives the sensor to a highly stable precision resistor that produces a signal equivalent to the sensor full-scale output. The actual measured transducer output is then normalized to this internal calibration level.

The temperature electronics are also self-calibrating. The precision 15-bit analog to digital converter incorporates an auto-zero function. The auto-zero function effectively combines the temperature inputs to correct for any zero offsets. The full-scale value is self-calibrated by measuring the reference voltage to the temperature sensors. The values of the measured "zero offset" and reference voltage are then used to correct the temperature measurements for errors and drift.

Since these self-calibrating functions occur each measurement cycle, errors from all of these sources are eliminated, even those resulting from ambient temperature changes from -40°F to over +160°F.

2-6 Series 3500

SECTION 3 INSTALLATION

3-1 GENERAL INFORMATION

3-1.1 Unpacking Instructions/Inspection

ITT Barton instruments are carefully inspected during manufacture and prior to shipment. However, an inspection should be performed at the time of unpacking to detect any damage that may have occurred during shipment.

The following standard items are included with each shipment:

- Tank Control Unit (TCU)
- Tank Probe(s)
- Tank Top Junction Box(es)
- Explosionproof Power Supply
- Regulator Assembly
- Installation and Operation Manual

The following optional items may be included, if ordered:

- PC Connection Kit
- Network Barrier

3-1.2 Operating/Storage Limitations

Temperature:

The instruments and components should not be subjected to ambient or operating temperatures beyond the range listed in the specifications.

Static Electricity:

The circuit boards should not be subjected to any source of external static electricity. Circuit boards returned to ITT Barton factory for repair must be properly packed for static protection or they will not be covered by the ITT Barton warranty.

3-2 PRE-INSTALLATION ITEMS

3-2.1 Site Preparation

The Series 3500 should be laid out with hazardous and safe areas clearly defined. The mounting location of a TCU is not to exceed 400 feet from any tank connected to the TCU. Distances between TCUs/TDUs are not to exceed 7000 feet.

The following items should be available and/or in place:

- **Nitrogen gas cylinder** (257 or 300 cu. ft., purified grade MG 4.8, with CGA 580 valve)
- Mounting pads for TCUs and Nitrogen cylinders
- Mounting pad for Network Barrier (when used)

3-2.2 User Supplied Data

The following data is required for configuration of a Series 3500 TCU:

- Master Password
- User Names/Passwords
- Unit and Tank Labels
- Unit Setup Values/Settings
- Tank Setup Values/Settings
- Strapping Table Data

NOTE

For a setup worksheet containing a list of values and settings, see the TCU Setup Checklist at the end of this manual.

3-2.2.1 Strapping Table data

Strapping table data can be input into a TCU by two methods:

Data Transfer

Strapping table data can be stored on disk and transferred to a TCU with a PC (or laptop). See the Series 3500 ATG PC Software Manual for instructions on transferring strapping table data files.

Manual Input

The strapping table can also be manually entered into the TCU through the TCU's keypad. See Section 5 for manual input procedures.

Series 3500 3-1

3-3 INSTALLATION PROCEDURE

3-3.1 Overview

A typical Series 3500 Control Unit (TCU) installation is illustrated in Figure 3-1.



Figure 3-1 Typical TCU Installation

Figure 3-2 illustrates a probe mounted in a stilling well.

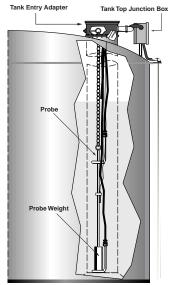


Figure 3-2 Probe in Stilling Well

Figure 3-3 shows a typical installation of components on four below-ground fuel tanks.

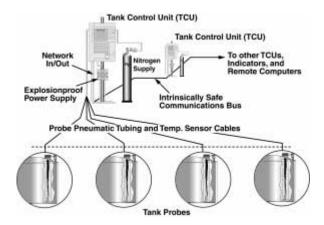


Figure 3-3 Typical 4-Tank Installation

One of the TCUs can be located in the control room, eliminating an additional remote display unit. If the distance from the tank to the control room is greater than 400 feet, a remote Tank Display Unit (TDU) is required.

On systems having more than 2 tanks taller than 25 feet, or more than 4 tanks (3 tanks with water measurement) under 25 feet, additional TCUs are required. The communications network allows viewing of any tank on the system from any TCU.

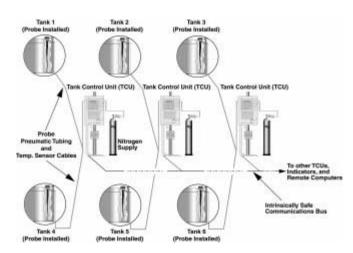


Figure 3-4 Typical 6-Tank Installation

Figure 3-4 shows an Series 3500 installation site with six large bulk tanks. All TCUs are connected together by the network.

Again, if one TCU can be placed in the control room (within 400 feet of any tank), it could act as a display unit for all tanks in the group.

3-2 Series 3500

The network system can also communicate by means of the PC Connection Kit. Transmission distance of the RS-232 is limited to 50 feet.

3-3.2 TCU/Assoc. Equip. Mounting

3-3.2.1 TCU/TDU, Power Supply, and Nitrogen Supply Cylinder

Figure 3-1 shows a typical mounting installation of a TCU, power supply, and nitrogen supply.

3-3.2.1.1 TCU/TDU

A universal 2-inch pipe/wall mount bracket is provided with each TCU and TDU. Refer to outline-dimension drawing in Section 8. The 2-inch pipe should be mounted in a concrete pad to provide adequate support. Mount the TCU/TDU at a level that allows easy access of the internal components and readability of the screen.

<u>3-3.2.1.2</u> Power Supply

The power supply assembly is housed in an explosion proof enclosure. It is also provided with a 2" pipe mount bracket, refer to outline-dimension drawings in Section 8. The power supply must be mounted within (9) feet of the TCU or TDU.

3-3.2.1.3 Network Barrier

The network barrier is housed in an explosion proof enclosure and requires 115/230 VAC power. It is provided with a 2-inch pipe mount bracket, but can also be wall mounted. Explosion proof conduit is required for the AC voltage line and the network communication line to the safe area. See the Network Barrier I.S. Installation Diagram in Section 8.

3-3.2.1.4 Nitrogen Supply Cylinder

Either the TCU mounting pipe or a separate support can be used to secure the nitrogen supply cylinder. The nitrogen supply cylinder must be adequately secured for personnel safety.

With the nitrogen cylinder mounted, the regulator assembly can be installed. Flexible 1/2-inch conduit is connected from the TCU upper right side to the regulator assembly junction box. The supply line and low pressure switch wires run through the conduit. 1/4-inch Poly-flo tubing can be used as the supply line to the TCU.

A short piece of spring armor is provided with the regulator assembly to protect the exposed tubing between the regulator outlet port and junction box. Insert the tubing through the bored-thru compression fitting on the junction box continuing until inside the TCU. Place the spring armor over the tubing then insert the tube into the regulator outlet port compression fitting.

Tighten the fitting nut 1-1/4 turns from finger tight. Pull the supply tube within the TCU then finger tighten the bored-thru fitting on the junction box.

3-3.2.2 Tank Top Junction Box Mounting

Because of the varying types of tank top openings and gauging hatches, the mounting of the tank top junction box will be dependent on specific site specifications. In general, the tank top junction box is to be mounted as close to the tank top opening or gauge hatch as possible. It must be mounted in accordance with applicable local electrical codes. Any suitable structure can be used to mount the box as long as it does not pose a safety hazard. Install a lightning ground wire, per Fig. 3-14 (Eng. drawing No.: TS10-10513).

3-3.3 Probe Assembly and Installation

3-3.3.1 Overview

The Series 3500 Tank Probe is shipped ready for installation. The probe is suspended from an eyebolt using a tensioning spring. Pneumatic tubing and temperature sensor wires are routed through one-inch flexible conduit to the Tank Top Junction Box.

Table 3-1 Tubing Color Code

TUBING DESIGNATION	COLOR
Tank Top ('T')	Yellow
Wide Range ('W')	Orange or Gray
Narrow Range ('N')	Red
Reference ('R')	Brown or Blue
Water Measurement ('H')	Black

There are 10 main probe types (4-short tank and 6-tall tank). Probes are configured either with (w/w) or without (w/o) water measurement, as indicated in Figure 3-5.

Series 3500 3-3

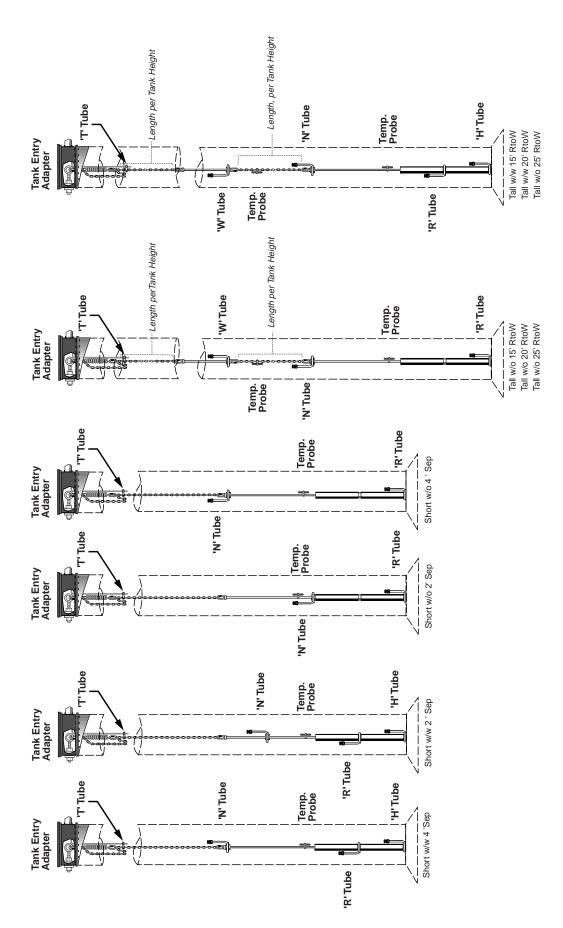


Figure 3-5 Tank Probe Types

3-4 Series 3500

3-3.3.2 Probe Installation

3-3.3.2.1 Preliminary Items

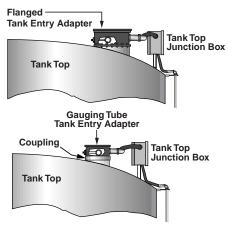


Figure 3-6 Tank Entry Adapter Types

- 1. A mounting hole (for eyebolt) and an access hole (for 1-inch conduit) are required.
- 2. To eliminate drilling or welding on the tank, a Tank Entry Adapter should be prefabricated (using a flanged spool piece or threaded pipe coupling). A 3/8-inch mounting hole is required for the 5/16-18 eyebolt and either a threaded or welded 1-inch conduit adapter. (See Figure 3-6).

NOTICE

The eyebolt should be positioned directly above the intended probe position. In installations with floating-roof tanks, eyebolt ring should be centered over the opening.

- 3. On Tall Tank probes, mark the end of the upper temp. probe wire to differentiate it from other temperature probe wire(s).
- Remove paper tag from probe and save for reference. This tag lists probe dimensions (entered into the Tank Setup Page), the probe serial number, and a register number.

NOTE

Dimensions/serial number are etched on the lower weight assembly of each probe.

3-3.3.2.2 Procedure

1. Install Tank Entry Adapter and eyebolt.

NOTICE

A small tank may not have enough space to install the probe with eyebolt in place.

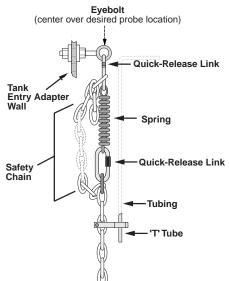


Figure 3-7 Probe Chain Connection

2. Install the spring to the eyebolt, using one of the quick-link connectors provided.

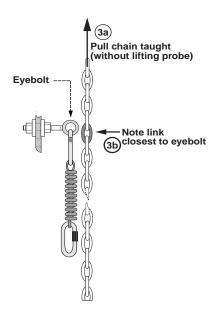


Figure 3-8 Probe Install Step 3

3. Lower the probe through the tank entry until it rests on the datum plate or tank bottom. Pull the chain to remove all slack without lifting the probe off the bottom of the tank, and note the link that is closest to the eyebolt ring.

Series 3500 3-5

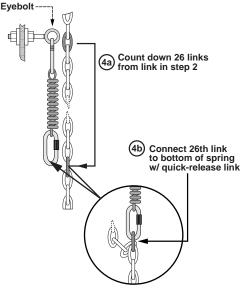


Figure 3-9 Probe Install Step 4

4. Count down (26) links from the link noted in step 4 and connect the lower end of the spring to link number (26) using 2nd quicklink connector.

NOTE

A spring scale can be used to check for proper spring tension. Lift probe assembly from bottom of spring with spring scale, it should require 5-10 pounds to just lift probe clear of the datum plate or tank bottom.

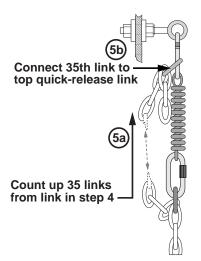


Figure 3-10 Probe Install Step 5

5. Count up (35) links from where the chain is connected below the spring. Connect the 35th link to the quicklink at the eyebolt.

- 6. Attach the 'T' probe tube (using supplied clamp) to chain just below the bottom quick-release link, as shown in Figure 3-9.
- 7. Insert the probe tubing and temperature cables through the Tank Entry Adapter and flexible conduit to the Tank Top Junction Box. See para. 3-3.3.3.

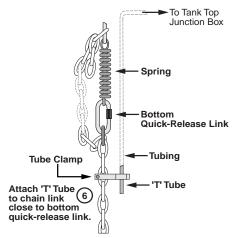


Figure 3-11 'T' Line Tube Connection

3-3.3.3 Pneumatic Tubing/ Temperature Sensor Cable Installation

The pneumatic tubing and temperature probe cables from the TCU to the Tank Top Junction Box should be run inside 1-inch rigid or reinforced flexible conduit. The recommended pneumatic tubing is 1/4-inch Poly-flo in colors matching probe assembly tubing. The recommended temperature sensor cable is a 4-conductor, 22-gauge stranded wire with shield.

NOTICE

Care should be taken when pulling tubing and cable through the conduit to prevent kinking or cutting of tubing and cables. Use of an adequate lubricant is recommended.

NOTICE

The Maximum distance between the TCU and Tank is 400 feet.

3-6 Series 3500

3-3.4 TCU Mechanical Connections

The mechanical connection portion of installation consists of connecting the pneumatic tubing running from manifold (inside the TCU) to the connections inside the Tank Top Junction Box.

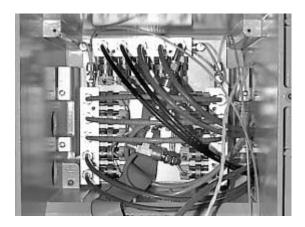


Figure 3-12 TCU Manifold

TCU Manifold Connections

There are 3 manifolds inside the TCU designated as manifold 'A', 'B' and 'C'. The solenoid valve positions are designated as A1 thru A5, Bl thru B5, and C1 thru C5. Each pneumatic tube is designated by color, matching the lines of the Probe assembly and are each connected to a specific solenoid valve.

The recommended connecting sequence, within the TCU, is to start with the reference line of each tank and continue as listed in Table 3-2.

Table 3-2 Tubing Connection Sequence

SEQ.	LINE	COLOR
1	Reference ('R')	Brown or Blue
2	Narrow ('N')	Red
3	Wide ('W')	Orange or Gray
4	Water ('H')	Black
5	Tank Top ('T')	Yellow

NOTE

On configurations which have water measurement available, if selected without water measurement, disregard the 'H' tubing lines and corresponding solenoid valves. For short tanks, disregard 'W'.

Refer to the appropriate configuration diagram in Figure 3-14 or connection label on the inside of the TCU door (refer to Figure 3-13).

Tubing Preparation/Installation into TCU Fittings

Trim the tubing leaving enough length to allow tubing to be inserted straight into fitting avoiding strain and providing a 1-inch minimum bend radius. Install inserts into tube end, then fully insert the tubing into the designated manifold fittings, and tighten nuts

1-1/2 turns from finger tight. Repeat this procedure for the remaining lines to be installed, per the sequence listed in Table 3-2.

The nitrogen supply line connects to the in-line filter/pressure relief valve assembly (see Figure 3-14).

Trim the tubing inside the TCU install insert into tube end, then fully insert into the in-line filter. Allow enough tube length to avoid strain at the fitting with a 1-inch minimum bend radius. Tighten the fitting nut 1-1/2 turns from finger tight.

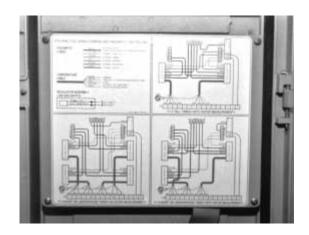
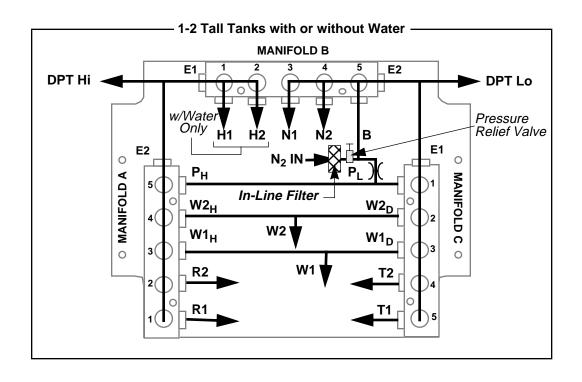


Figure 3-13 Manifold Connection Label (back of enclosure door)

Series 3500 3-7



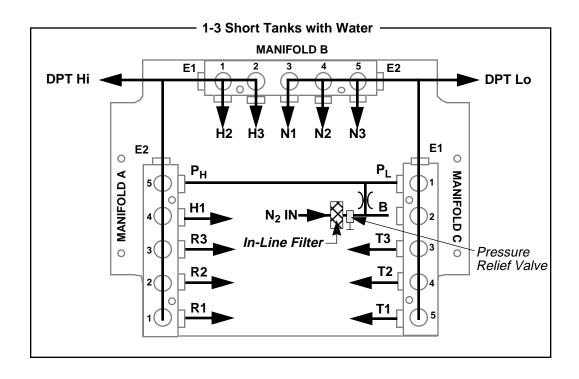


Figure 3-14 TCU Manifold Configurations

3-8 Series 3500

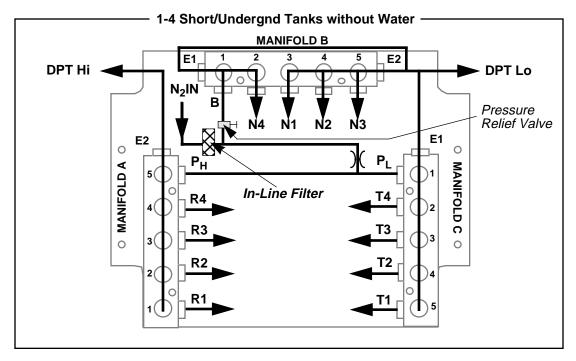


Figure 3-14 TCU Manifold Configurations (Cont.)

Leak Check

A leak check of each line should be performed before making the union connections within the tank top box to the tank probe assembly.

NOTE

Release pressure in lines prior to replacing or repairing leaking lines.

Close the nitrogen supply valve, then disconnect the nitrogen supply line inside the TCU. Select one line to the tank and connect it to the supply line using a union fitting. Inside the tank top box, connect the selected line to one of the other lines using one of the union fittings provided. At the TCU, open the nitrogen cylinder shut-off valve (1/4-turn).

The output supply pressure gauge will indicate approximately 25 psi. Allow a few minutes for the line pressure to stabilize (15 minutes), then close the cylinder shut-off valve.

The regulator output pressure gauge should not drop more than one (1) psi. If a dropping pressure is indicated, use a leak detect solution on the tube fitting connections to locate the leak. If the

suspected leak is within the conduit, seal off the Tank Top Junction Box end and test single line.

Tighten the fitting(s) or replace the damaged tubing line(s), as required. Repeat leak check after repairs have been completed.

An alternate leak check procedure can be performed if the TCU electrical connections have been completed and the units power is on (See Section 7 - Troubleshooting for details).

Tubing Preparation/Installation into Tank Top Junction Box Fittings

Once satisfactory results are achieved, slowly release the pressure by loosening the interconnecting union fitting in the tanktop box. Make the necessary union connections in the tanktop box to the tank probe sensing lines, following the color code and provide service loops of 5-6 inch diameters. Tighten fitting nuts 1-1/2 turns past finger tight. Reconnect the supply line and selected tank lines within the TCU to their respective fittings.

3-3.5 Electrical Connections

Wiring connections for the TCU/TDU, power supply, Tank Top Junction Box, temperature sensors, network communication-TCU/TDU, network barrier are contained in I.S. Installation Diagram, drawing number **TS10-10513** (see Figures 3-15 through 3-20).

This document contains wiring information for the Series 3500 for use in hazardous areas. All notes and procedures must be complied with for the system to be intrinsically-safe.

WARNING

EXPLOSION HAZARD. FAILURE TO WIRE SYSTEM CONNECTIONS PER BARTON DRAWING NO. TS10-10513 CAN RESULT IN AN EXPLOSION. READ ALL CONNECTION INSTRUCTIONS IN THIS MANUAL AND ON REF. DRAWINGS BEFORE INSTALLING THE TCU.

3-4 POWER ON PROCEDURE

After all physical installation steps are complete, power on the TCU, per the following:

- 1. Set DIP Switches #2 and #4 to ON (UP position). See Figure 1-4 for DIP Sw. location.
- 2. Turn ON main power to TCU Power Supply.
- 3. "Enter Unit Number" message is displayed on the TCU LCD to confirm the TCU is active.
- 4. Enter TCU Unit Number (ref. para. 5-5.1), then Press the ENTER key twice (2X) to accept.
- 5. Set DIP Switch #2 to OFF (DOWN position).

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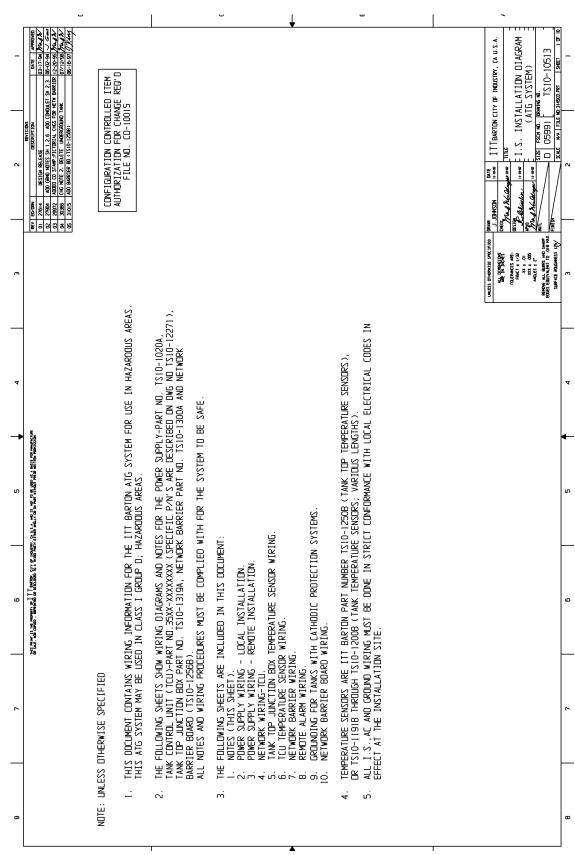


Figure 3-15 Wiring Drawing TS10-10513 (1/10)

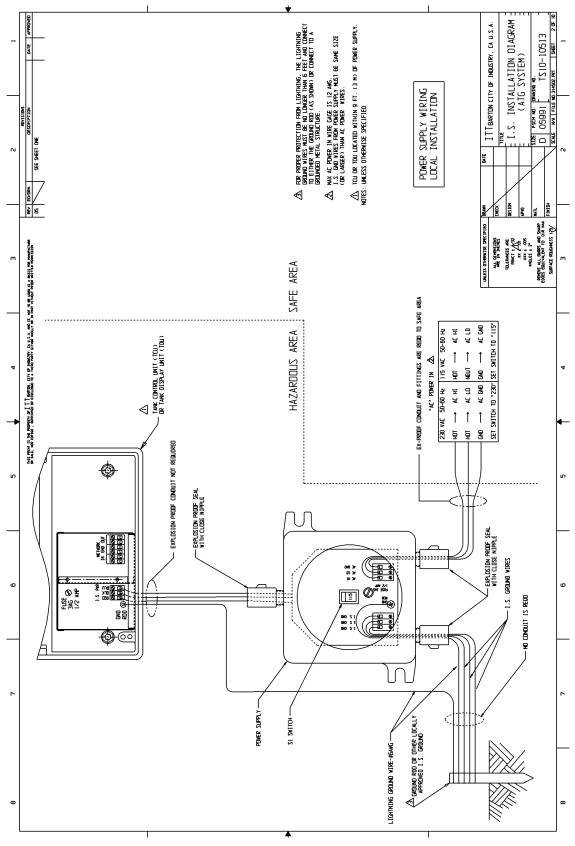


Figure 3-16 Wiring Drawing TS10-10513 (2/10)

3-12 Series 3500

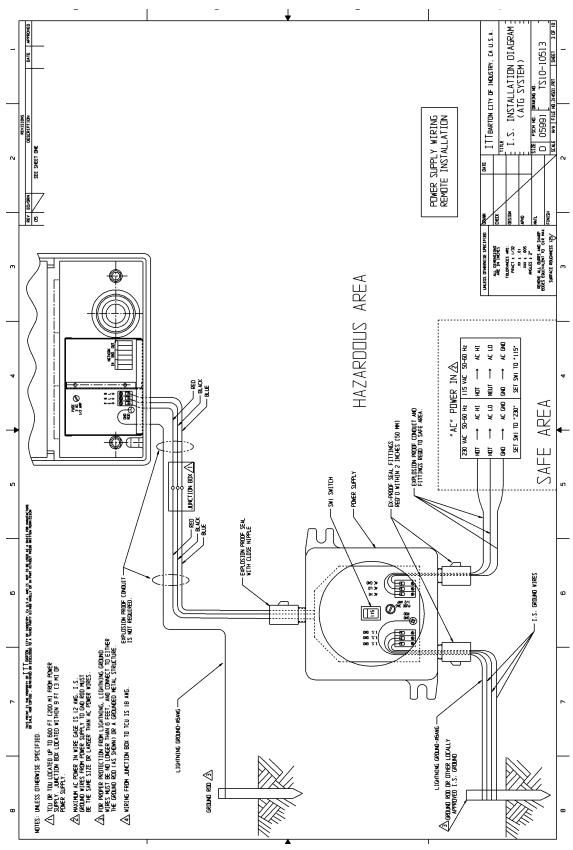


Figure 3-17 Wiring Drawing TS10-10513 (3/10)

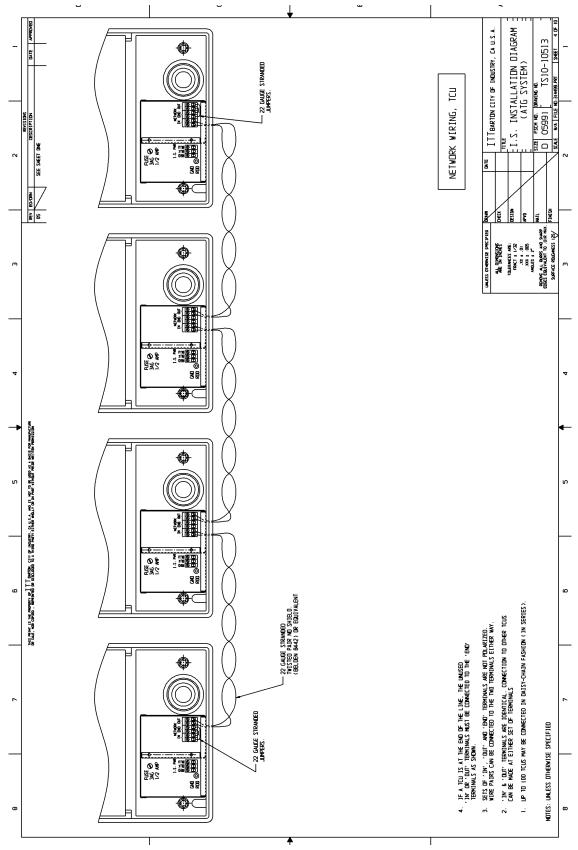


Figure 3-18 Wiring Drawing TS10-10513 (4/10)

3-14 Series 3500

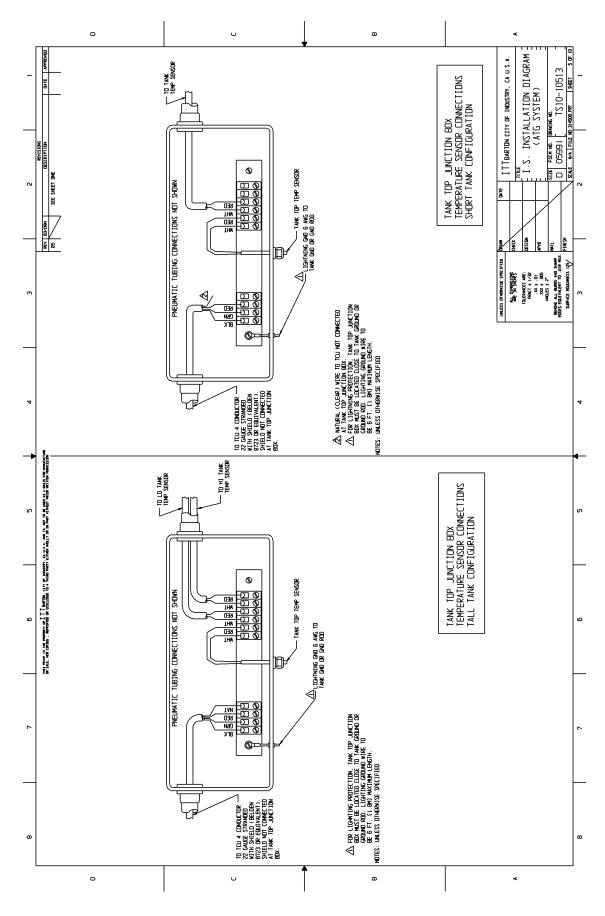


Figure 3-19 Wiring Drawing TS10-10513 (5/10)

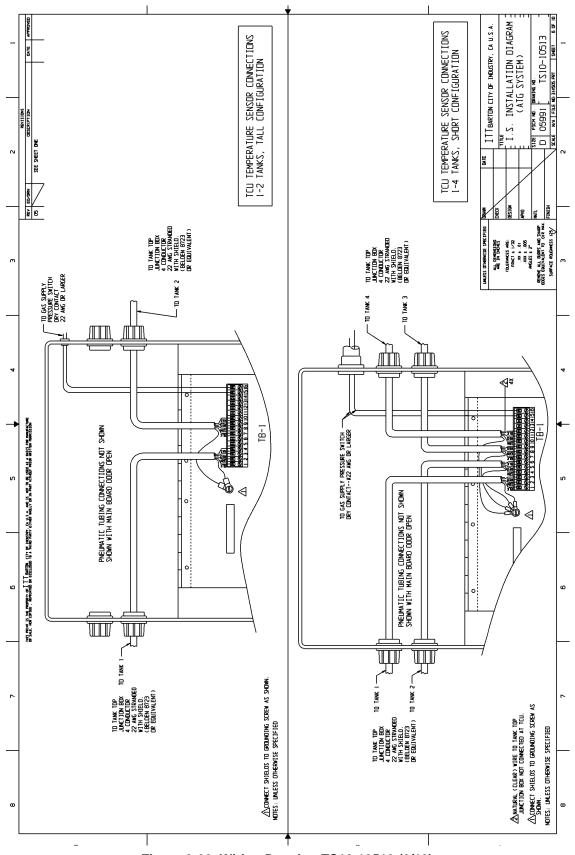


Figure 3-20 Wiring Drawing TS10-10513 (6/10)

3-16 Series 3500

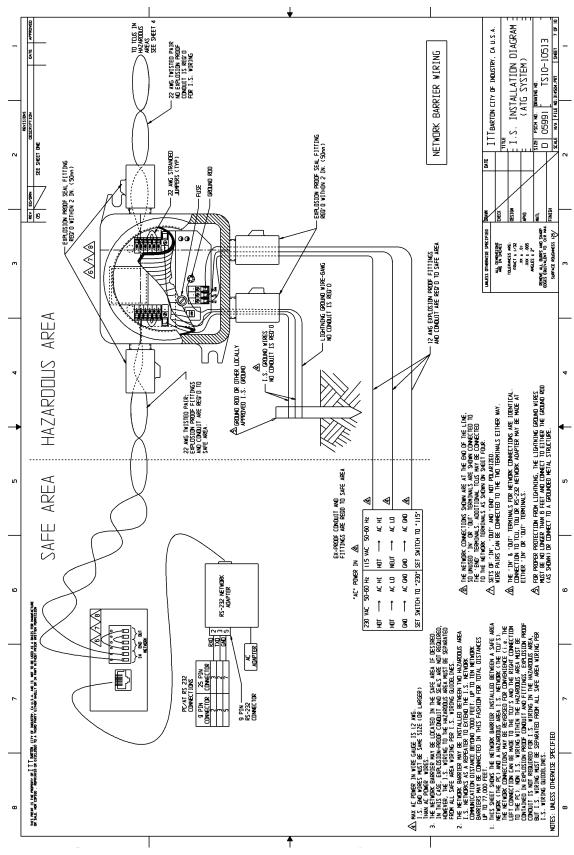
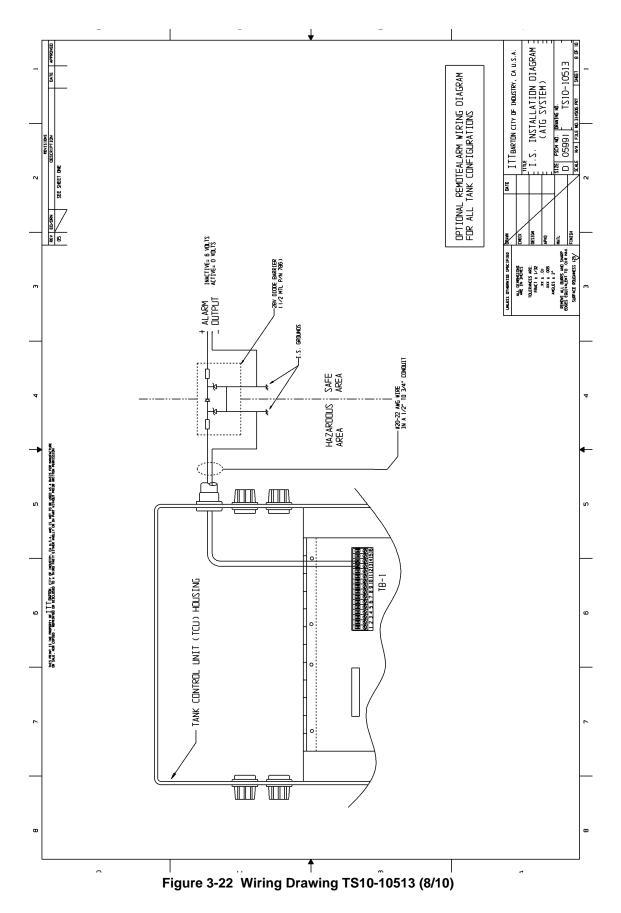


Figure 3-21 Wiring Drawing TS10-10513 (7/10)



3-18 Series 3500

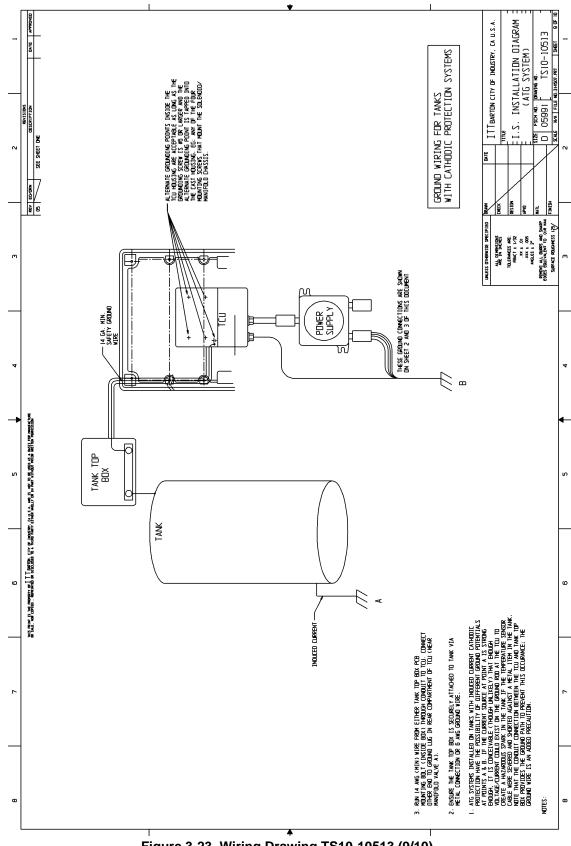


Figure 3-23 Wiring Drawing TS10-10513 (9/10)

Series 3500 3-19

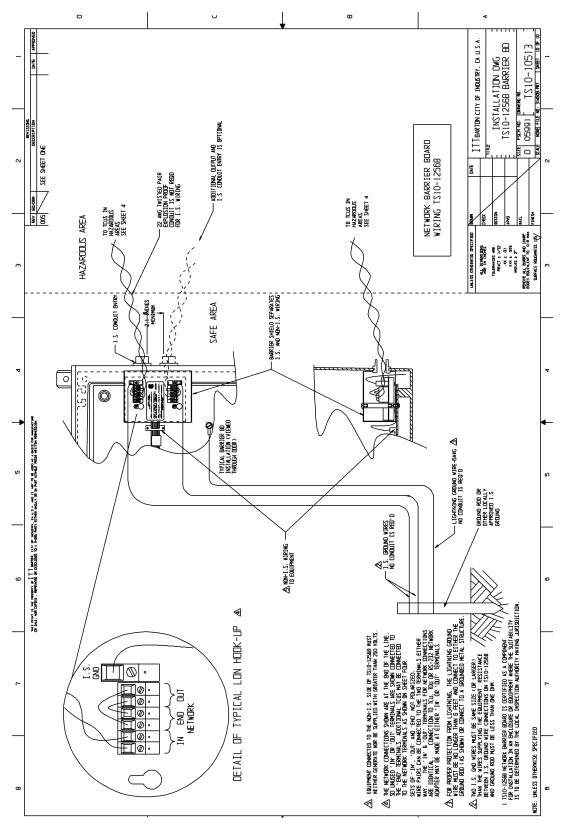


Figure 3-24 Wiring Drawing TS10-10513 (10/10)

3-20 Series 3500

SECTION 4 BASIC TCU OPERATION

4-1 GENERAL

This section describes the basic Series 3500 system, TCU controls and indicators, basic TCU operating system, and an overview of procedure tables used in this manual.

4-2 OVERVIEW

As illustrated in Figure 4-1, the typical Series 3500 installation consists of a group of TCUs (Tank Control Units) and TDUs (Tank Display Units) linked together on a local network. Any unit on the network can be accessed by any other unit on the network for remote viewing and routine operational control.

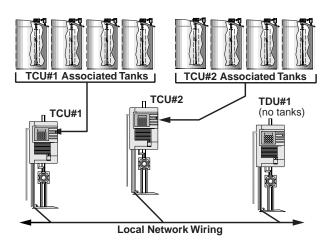


Figure 4-1 Local Network (Linking TCU/TDUs)

Each TCU/TDU 'Unit' is assigned a unique Unit Number that represents the unit on the network. When a TCU is "superbooted," a message is displayed on the TCU screen asking the user for a Unit Number.

Each TCU has up to (4) associated tanks. Each tank contains a Tank Probe (hydrostatic pressure and temperature sensing assembly). TDUs do not have associated tanks, they are for remote only.

Tanks are assigned Tank Numbers (1, 2, 3, or 4), in order of installation. Tank numbers only go up to (4), since tanks are assigned to a specific TCU (Unit#). Any TCU can access any other TCU on the same network by changing the local TCU's unit number to that of the desired remote TCU.

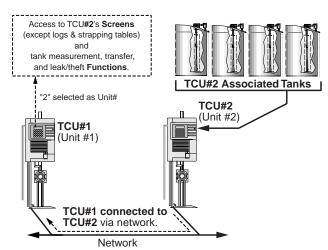


Figure 4-2 Remote TCU Control

Once a remote unit number is selected, the local unit effectively becomes the selected unit. All of the remote units's settings, parameters, and measurement information are accessible for viewing, except for logs and strapping table information.

All operations are performed using the unit's display screen and keypad. The unit's operating system consists of a series of screen PAGES that contain menus, function selections, data, settings, and messages (e.g., alarms).

4-3 DISPLAY AND KEYPAD

Operation of the Series 3500 is controlled through the use of the TCU's Keypad and LCD Display (window), located on the front cover of the enclosure, as shown in Figure 4-3.

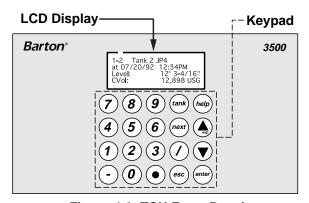


Figure 4-3 TCU Front Panel

4-3.1 Display

The LCD Display (screen) shows 4 lines of information at a time. If more lines are available for the page being viewed, the offscreen lines can be scrolled up or down into view.

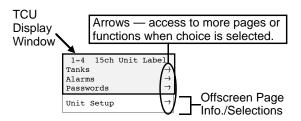


Figure 4-4 TCU Display Window

Each menu selection (denoted by a small arrow at right) provides access to lower level pages or other system functions.

4-3.2 **Keypad**

The Series 3500 Keypad, shown in Figure 4-5, consists of 20 keys that are used to control and configure the TCU. A brief description of each key function is given in Table 4-1.



Figure 4-5 Keypad

Table 4-1 Keypad Functions

KEY(s)	FUNCTION(s)
Numbers [0-9]	Data Entry
"-", "•", and "/"	Data Entry
[tank]	Unit/Tank Selection
[next]	Cursor Movement
Escape [esc]	Previous Page
[help]	Access Help Pages
Up/Down Arrows & exp.	Cursor Movement, Letter Character, Exponent Entry
Enter [enter]	Next Page; Accept Entry

4-4 OPERATING SYSTEM

4-4.1 Overview

The TCU's operating system consists of a series of menu and data PAGES that are arranged in levels, as shown in Figure 4-6 on page 4-3. A complete menu/data page flow chart is provided at the end of this section, see Figure 4-21.

All system functions, user parameters, variables, measurement readings, configuration settings, and diagnostics are accessed by menu page selection.

4-2 Series 3500

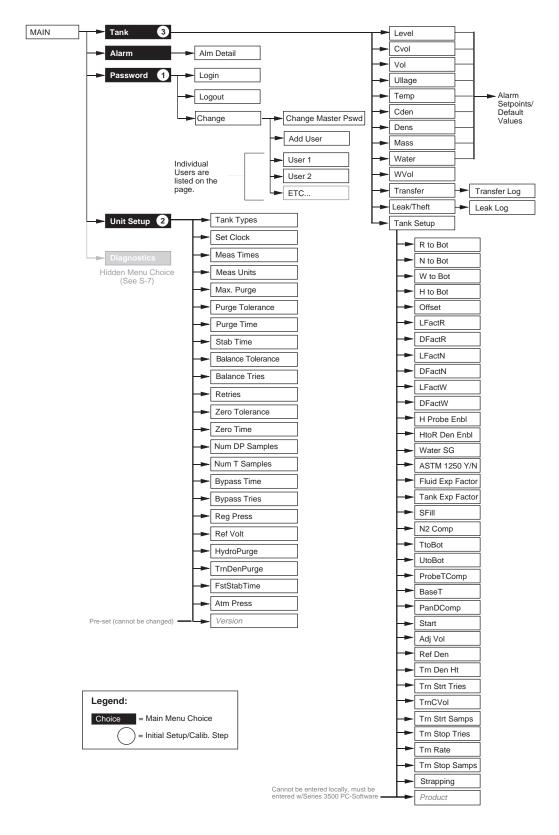


Figure 4-6 TCU Operating System Page Overview

4-4.2 **Primary Page Functions**

The primary local TCU display page functions are listed in Table 4-2. During SETUP, all pages will be accessed. For NORMAL operations, the user accesses the Main Menu, Password, Tank, and Alarms Page (if an alarm cursor is present).

If troubleshooting/maintenance is required, the Diagnostics Page may be used to check solenoid valve operation — see Section 7.

Table 4-2 Primary Page Functions

PAGE	OPERATIONS
MAIN MENU	Select Unit # Enter Unit Label Access Other Pages
PASSWORD	Login Logout
	(Master Password Required) Enter/Delete Users Change User Passwords Change Master Password
TANK	Select Unit# and Tank# Enter/Change Tank Label View Measurement Data Take Tank Measurement Access Transfer Page (Transfer Log) Access Leak/Theft Page (Leak/Theft Log) Access Tank Setup Page (Strapping Table) View Product Label *
ALARMS	Select Unit# View Alarms Acknowledge Alarms (must be logged-in)

Table 4-2 Primary Page Functions (Cont.)

PAGE	OPERATIONS
UNIT SETUP	Enter Tank Types Set TCU System Clock Enter Measurement Times Enter Measurement Units Enter Max. Purge Enter Purge Tolerance Enter Purge Time Enter Stabilization Time Enter Balance Tolerance Enter Balance Tries Enter Retries Enter Zero Tolerance Enter Zero Time Enter NumDP Samples Enter NumT Samples Enter Bypass Time Enter Bypass Tries Enter Regulator Pressure Enter Ref. Voltage Enter HydroPurge Enter TrnDenPurge Enter Atm Press View Version No.**

^{*} Product Label cannot be entered locally. Series 3500 PC-Software must be used to enter Product Label.

In addition to the above main menu page selections, there is a <u>hidden</u> **Diagnostics Page** accessible through the Main Menu. The Diagnostics Page is used to perform manual diagnostics (local unit operation only) and view solenoid valve operation during automatic measurements. **Details on Diagnostics Page access and use are given in Section 7**—Troubleshooting and Maintenance.

NOTE

Manual diagnostics operation is not accessible from a remote TCU. Manual diagnostics functions must be performed at the local TCU site.

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^{**} Version number is for reference only. It cannot be changed by the user.

4-4.3 Main Menu

The MAIN MENU page, shown in Figure 4-7, is the starting point or top level. All other pages are accessed from the Main Menu page.

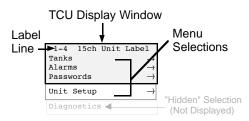


Figure 4-7 Main Menu Page

The Main Menu page contains a Unit Label Line and (6) menu selection lines. The Unit Label Line consists of the Unit Number and a 15 character Unit Label. The Unit Number represents a particular TCU on the network. The Unit Label is a user entered name for the unit number selected.

4-4.4 Operational Modes

The Series 3500 system has two basic operational modes: (1) locked and (2) unlocked (requires a password) and an independent alarm mode that functions whether the system is locked or unlocked. The system mode is indicated by the display cursor's format.

4-4.4.1 Normal Display Cursor

The Series 3500's normal display cursor is a flashing box - flashing between the current character being displayed and the box cursor.

4-4.4.2 Unlocked System Cursor

When the system is unlocked, the cursor flashes alternately between the standard cursor and a lower case "u" (unlocked).

4-4.4.3 Alarm Cursor

If an alarm condition exists anywhere on the network, the cursor on all network TCUs and TDUs will flash alternately between the current cursor format and the " $\mathtt{A_L}$ " (alarm) cursor. The appearance of this cursor will remain until the alarm(s) are acknowledged through the Alarm Page.

4-4.4.4 Data Entry Cursor

When entering data, the cursor becomes a LARGER flashing box. Once data entry is complete, the cursor returns to its standard format.

4-4.5 Password Operation

4-4.5.1 Login/Logout (Local TCU only)

When the system is locked, a user can view all display pages; however, no settings or variables can be changed and alarms cannot be acknowledged.

In order to make changes or acknowledge alarms, the user must LOGIN, by entering a User Name and Password. The system comes configured with the following pre-set users:

Operator — **Level 1** (Read Only and Alarm Acknowledgement):

Name = 1Password = 1

Maintenance — Level 2 (Read, Write, and Alarm Acknowledgement):

Name = 2Password = A2

Once unlocked, the user has access per the level of the Name/Password entered at login. A separate Master Password is required to add, delete, or change user passwords, even if the system is unlocked.

NOTE

The Master Password cannot be used to LOGIN, a User Name and Password must be entered.

Upon completing the required tasks, the user should LOGOUT (locking the TCU). This prevents open access to the Series 3500 system.

NOTE

When the TCU has been idle (no keys pressed) for 5 minutes, the system automatically logs-out the user and returns the display to the Main Menu Page.

4-4.5.2 User Setup (Master Password)

The system comes configured with a default Master Password of "POL1" that provides open access to the Change Passwords Page. During initial setup, users and their passwords are entered (up to 10 users). User names and passwords can be any combination of letters, numbers, and punctuation (up to 10 characters long). Once a user/password list has been entered, the default users can be deleted for security.

User setup can be done on a locked or unlocked TCU. If the TCU was locked prior to inputting the Master Password, the system will be locked when the user leaves the Password Page.

4-5 UNIT AND TANK SELECTION

4-5.1 Overview

To view data for or make setting changes to a local TCU, the local TCU's Unit Number is selected. To view screens, or Tank, the desired TCU unit and Tank must be selected. Selection of a particular TCU Unit can be done from the **Main Menu Page** and **Tank Page**. The cursor is placed at the beginning of the Unit Label line (1st line of the display) and the desired TCU Unit number is selected by scrolling through a list of network units.

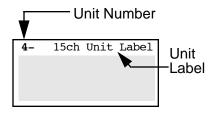


Figure 4-8 TCU Unit Number/Label

Tank selection can be done only from the **Tank Page**. The cursor is moved to the top line, then moved to the tank number position, then the desired Tank number is selected by scrolling through a list of tanks connected to the currently displayed TCU.

4-5.2 Network Access

Unit Selection

To access a remote TCU, the local unit must be "locked" — no user logged in. If a user is logged

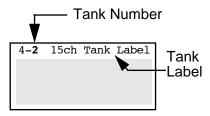


Figure 4-9 Tank Number/Label

in to a local unit and attempts to change the Unit Number to a remote TCU, a "Logout Required" message appears.

If the user is currently viewing a remote TCU (Unit No. set to a remote TCU's unit number), login is not possible — the Login line of the Password Page changes to "Not Local Unit."

Tank Selection

All tanks on the network are TCU specific, to access a specific tank, the Unit being operated must be set to the TCU Unit number associated with the desired tank(s). Remote access to tanks is restricted to viewing only.

4-6 CONTROL OPERATIONS

4-6.1 Moving the Cursor

Basic cursor operations include: moving the cursor to the top line to select a unit number/tank number and/or label, moving the cursor up or down (line to line) to make menu choice selections, and moving the cursor character by character during data entry.

4-6.1.1 Moving Cursor to Top Line

In order to select a Unit or Tank Number, or enter/change a Unit/Tank Label, the cursor must be moved to the top line.

As shown in Figure 4-10, when the Main Menu is first selected, the cursor begins on the second line. When viewing the Main Menu, Alarms, or Tank Page, the cursor can be moved to the top line by pressing the **[tank] key**. When the cursor is first moved to the top line, it starts at the Unit Number character position (upper left corner). The original cursor position does not matter.

If the cursor fails to move to the top line (w/ [tank] key), it indicates that access to the top line is not available from the currently displayed page.

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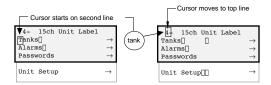


Figure 4-10 Moving Cursor to Top Line

Once the cursor is on the top line (at Unit Number position, pressing the **[next] key** moves the cursor to the Tank# (if on Tank Page) or to the Unit Label (if on Main Menu Page) position. If the Tank Page is currently displayed and the cursor is at the Tank# position, pressing the **[next] key** will move the cursor to the Tank Label position.

The **[esc] key** can be pressed at any time to cancel the operation and return the cursor to its original position. The Unit#, Tank#, and/or Label will return to its previous setting.

4-6.1.2 Moving Cursor Line by Line

The arrow keys are used to move the cursor from line to line. Each press of an arrow key moves the cursor up or down (1) line.

4-6.1.3 Scrolling Display Lines

Since the display only shows (4) lines at a time, to see other page lines, the display is scrolled, as shown in Figure 4-11 and Figure 4-13.

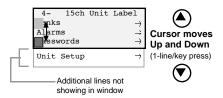


Figure 4-11 Cursor Movement

When the cursor reaches the last line displayed, pressing the down arrow key will cause the cursor to move to the next line – scrolling the lines up — bringing the next line into view.

With the cursor on a line below the top four lines, the display lines scroll in the opposite direction when the cursor is moved up and past the second line currently displayed.

4-6.2 Selecting Menu Choices

To select a menu choice, the cursor is moved to the desired line and the **[enter] key** is pressed.

The display changes to the selection's page, as shown in Figure 4-12.

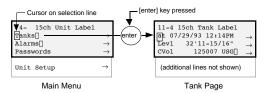


Figure 4-12 Menu Selection

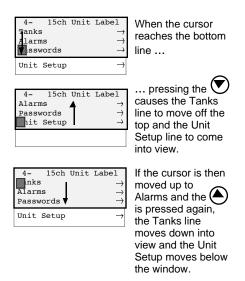


Figure 4-13 Scrolling

4-6.3 Making Choice Selections

When the display gives a choice of settings rather than requiring an entry, the **[next] key** is used to toggle between the possible options. For example, during setup, the Tank Types Page is displayed, as shown in Figure 4-14

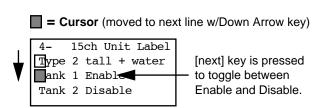


Figure 4-14 Choice Selections

If the system has (1) tank, then Tank 1 would be set to Enable and Tank 2 to Disable. If the system had (2) tanks, both items would be set to Enable. The selection is made by placing the cursor on the line item to be changed **[arrow key]**, then the **[next] key** is pressed to toggle the choice (Enable or Disable). When the item is set correctly, the **[enter] key** is pressed to accept the choice.

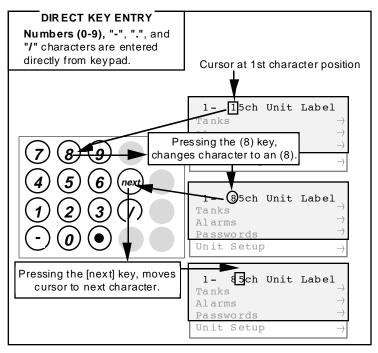


Figure 4-15 Direct Key Entry (Numbers/Key Characters)

<u>4-6.4</u> <u>Entering Labels, User Names, and</u> Passwords

Entry of Labels, User Names, and Passwords involves two methods depending upon whether the character to be entered is a number or letter/punctuation character. These two methods can be used in conjunction, since labels, names, and passwords can be any combination of numbers, letters, and punctuation characters.

The ".", "/", "-", and number keys are used to enter those characters directly (see Figure 4-15). The desired character is entered by pressing the appropriate key, then moving the cursor to the next character position by pressing the **[next] key**.

The up and down arrow keys scroll through a list of **upper and lowercase alphabet and punctuation characters** (see Figure 4-16). Using this method requires selecting the desired letter/character from a list, then manually moving the cursor to the next character position with the **[next] key**.

This process is repeated until all desired characters are entered.

4-6.5 Entering Data

The **number**, ".", "-", and "**exp**" **keys** are used to enter numerical data. Numerical data includes variables, probe measurements, and other setup values.

Except where noted, data entry is done as a single cell of numbers, not character by character (e.g., labels). Once a data line is selected, all numbers (including decimal point) are entered one after the other, the system automatically moves the cursor to the next character position when a key is pressed.

NOTICE

If a value already exists, it will be blanked from the screen as soon as a new entry is started. However, until the [enter] key is pressed, the [esc] key can be used to cancel the entry and return to the original value.

When the new data entry is complete, the **[enter] key** is pressed to accept the new data. The cursor will return to the start of the line.

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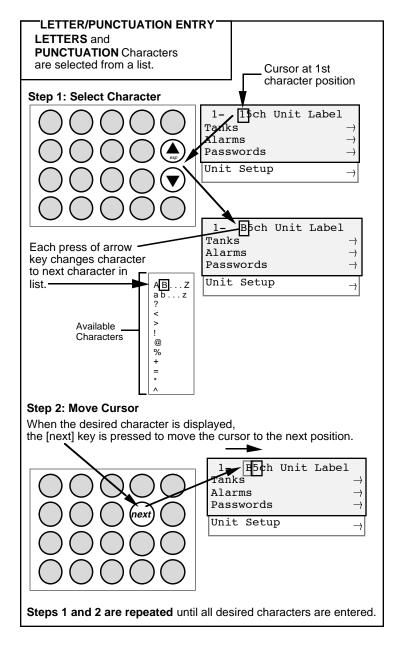


Figure 4-16 Entering Letters/Punctuation

4-6.6 Returning to Previous Page

The **[esc] key** can be used to return the display to the previous page. For example, if the display is currently showing the TANK page, pressing the **[esc] key** will return the display to the MAIN MENU page (the next level up).

4-6.7 Cancel Entry

The **[esc] key** can also be used to cancel an entry any time before the **[enter] key** is pressed. When an entry is cancelled, the cursor returns to its position prior to starting the procedure and the data, label, parameter, or setting returns to its previous value.

4-7 TCU PROCEDURES

4-7.1 Overview

Sections 5, 6, and 7 contain setup and operation procedures. These procedures are presented in the form of tables for easier reference. In addition, supporting information, details, and notices are provided to supplement the procedure tables.

An example procedure table is shown in Figure 4-17. There are (4) columns of information in the table:

- 1. Step Number
- 2. Action
- 3. Result
- 4. Notes

Specific actions (e.g., pressing a keypad button) are shown in BOLD type. In most cases, if the

results of the action affects the page display, an illustration of the TCU display screen is shown. If there is any additional information the user should have at that particular step of the procedure, it is presented under the Notes column.

The column format provides a logical sequence of required actions, while providing additional information as needed. This makes initial setup and operation easy for even new users.

In addition, the format provides benefits for experienced users — quick reference. An experienced user can simply go from action to action step without having to search through text for which key to press.

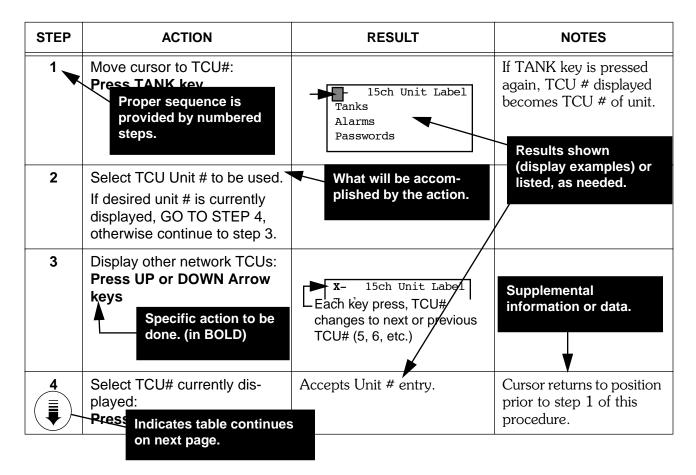


Figure 4-17 Procedure Table Parts

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4-7.2 **Procedure Examples**

The following procedure examples explain the use of the procedure tables for Login (e.g. #1) and Unit Selection (e.g. #2).

4-7.2.1 Procedure Table Example #1

The procedure table illustrated in Figure 4-18, shows how to 'login' on a **local** TCU. The procedure involves moving the cursor, making menu selections, entering a user name, entering a user password, and returning to the main menu.

Controls Used:

- Arrow keys move cursor up or down
- Number keys data entry
- Arrow + [next] Keys letter/punctuation entry
- [next] key move cursor to next character
- [enter] key menu selection or accept entry
- [esc] key go to previous screen or cancel entry

The following describes each step in the LOGIN procedure table:

STEP 1:

The procedure is started from the Main Menu Page. The cursor is moved to the Passwords line, using the **arrow keys** (each key press moves the cursor one line).

STEP 2:

To select Passwords, the **[enter] key** is pressed. The display then changes to the Passwords Page.

STEP 3:

The cursor automatically appears on line #2, the Login line, when the passwords page is first selected. If the cursor is on some other line, it can be moved with the arrow keys.

STEP 4:

To select Login, the **[enter] key** is pressed. The display then changes to the Login Page.

STEP	ACTION	RESULT	NOTES
		ILGOLI	33333
1	At the MAIN MENU, move cursor to PASSWORD line: (If cursor is on Password line, go to step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks Alarms 	Default Users: User 1 (Level 1 Access) Name = 1; Password = 1 User 2 (Level 2 Access) Name = 2; Password = A2.
2	Go to PASSWORD Page: Press [enter] key.	4- 15ch Unit Label Jogin Logout Change Passwords	
3	Cursor starts at Login line. If cursor is on Login line, go to step 4otherwise, Press UP Arrow key to move cursor to Login line.	4- 15ch Unit Label bgin Logout Change Passwords	
4	Go to LOGIN Page: Press [enter] key.	Enter Name Name	If login page is accessed, go to step 5.
	Error	4- 15ch Unit Label Not Local Unit Logout Change Passwords	If Login line changes to "Not Local Unit," the local TCU is currently being used to view a remote TCU (Unit No. set to remote TCU's Unit No.) — Login is not possible.
Ī		If "Not Local Unit" Error Message is displayed and login is desired, go to Unit Selection/Label Procedure (Table 5-6) on page 5-12, change Unit No. to local unit, then repeat the login procedure.	

Figure 4-18 Login Procedure Example

STEP	ACTION	RESULT	NOTES
5	Enter User NAME (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	Selected character changes to number, symbol, or letter entered. Enter Name Enter Name	Default Users: User 1 (Level 1 Access) Name = 1; Password = 1 User 2 (Level 2 Access) Name = 2; Password = A2.
Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.	Name USE Psvd		
Repeat	Step 5, until all characters are enter	red.	
6	When all characters are entered, ACCEPT ENTRY: Press [enter] key.	Enter Password Enter Name Name USER 1 Pswd	Cursor automatically moves to the password line, ready for entry.
7	Enter PASSWORD (1-character at a time): (See step 5 for specific procedures)	Selected character changes to number, symbol, or letter entered. Enter Password Enter Name Name USER1 Pswd 111	Refer to Section 4 for information on entering data and information.

Figure 4-18 Login Procedure Example (continued)

STEP 5:

In the Login Page, the user name is entered first. The cursor automatically appears in the proper place — no need to move the cursor.

Direct Key Entry

The keypad can be used to enter a user name for any number or punctuation character displayed on the keypad. Each character is entered separately. After a number/punctuation key is pressed, the **[next] key** is pressed to move the cursor to the next character position. The procedure is repeated until all desired characters are entered.

Letter/Alt-Punctuation Entry

If a letter or punctuation character (other than those on the keypad) are desired, the arrow keys are used to scroll through a list of letters/punctuation characters.

The character at the cursor position changes to the next character in the list with each press of an arrow key. When the desired letter/punctuation is displayed, the [next] key is pressed to accept that character and move the cursor to the next character position. This procedure is repeated until all desired characters are entered.

STEP 6:

When all the characters of the user name have been entered, the [enter] key is pressed. The cursor automatically moves to the Password (Pswd) line.

<u>Error</u>

If the user name that was entered is not correct (either a typing error or the name has not been setup with the master password), an error message will be displayed — "Error Not on File."

The error message will stay on the screen for a few seconds, then the display will return to the Passwords Page. If this occurs, Steps 3 through 6 must be repeated.

STEP 7:

The password is then entered, using the same methods used for entering the user name.

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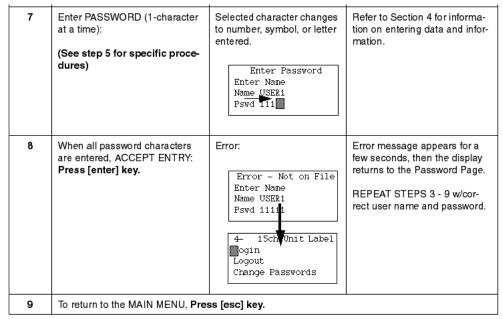


Figure 4-18 Login Procedure Example (continued)

STEP 8: NOTE

When all characters of the Password have been entered, the [enter] key is pressed to accept the entry.

Error

As with the user name, if the password is entered incorrectly or is not a valid user password, an error message will appear and the display will return to the Passwords Page.

STEP 9:

If the user name and password entered are valid, the display returns to the Passwords Page. Then, the **[esc] key** is pressed to return to the Main Menu Page.

NOTE

The **[esc] key** is used to change the display to the previous page. It can also be used to cancel an input prior to pressing the [enter] key.

This is the Login procedure from start to finish. Once logged in, the user can (based on access level of user) select a Unit Number, select a Tank Number, enter or change a Label, enter data, change settings, perform system functions (e.g., taking a measurement), etc. on a local TCU.

A user cannot LOGIN while the local TCU is set to a remote TCU's Unit Number (i.e., viewing remote TCU's screens, taking a remote measurement, etc.).

4-7.2.2 Procedure Table Example #2

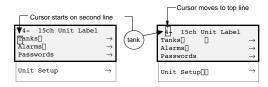


Figure 4-19 TCU Unit Number (Main Menu)

In reference to Figures 4-19/4-20, the following is a detailed explanation of the steps involved in selecting a Unit Number and entering a Unit Label (Table 5-6, Section 5):

STEP 1:

Unit selection can be done from either the Main Menu or Tank Page. The table uses the Main Menu as the starting point, since Section 5 is Setup and Verification.

In Step 1, the cursor is moved to the top line by pressing the **[tank] key**. If the **[tank] key** is pressed twice in succession, the local TCU is selected as the active unit — a quick way to determine the unit number of the local unit.

Once the cursor is on the top line, the Unit Number is selected by pressing either the **Up or Down Arrow key** to scroll through a list of available unit numbers. As an arrow key is pressed, the unit number character changes to the next available network unit number.

Once the desired unit number is displayed, the user can either enter a unit label or just accept the unit number selected. Pressing the **[enter] key** accepts the unit number selected and the cursor returns to its position prior to Step 1. If a Unit Label is to be entered, then Step 2 is performed.

5-9 UNIT SELECTION/LABEL

This procedure is used to select which TCU/TDU (local or on the network) will be active and to assign the ${\bf local}\ TCU/TDU$ unit an alphanumeric label (up to $10\ {\rm characters}$).

Unit Numbers

Whenever a TCU is superbooted, a message is displayed requesting a Unit Number be entered. Once entered, the local TCU can be accessed from any other TCU or host computer on the network by specifying its unit number.

Unit Selection

The Unit Number can be c following TCU screen page Tank Page.

Unit Label

A Unit Label can only be entered locally or via Series 3500 PC Software, it cannot be entered from another TCU on the network. A user must be logged in (TCU "unlocked") to enter a label.

Network Access

If the TCU being used is locked, the user has view access to any TCU on the network. An "unlocked" TCU (user logged in) cannot be used to access a remote TCU.

A TCU cannot be used to change settings, ack-

Тор	of	Page
_		

STEP	ACTION	RESULT	NOTES
1	UNIT SELECTION (From Main Menu or Tank Page)		
a)	Move cursor to the top line: Press [tank] key.	-15ch Unit Label Tanks Alarms Passwords	If cursor does not move to top line, Unit # is not accessible from that page. If the TANK key is pressed twice (2X) in succession, the local TCU being operated becomes the active unit and its current Unit number is displayed.
b)	If desired unit # is currently dis	played, go to step (1c).	
	Select Unit Number: Press UP or DOWN Arrow keys until desired Unit Num- ber is displayed.	X- 15ch Unit Label Each key press, TCU# changes to next or previous TCU# (5, 6, etc.)	Only TCUs on the network will be displayed. If the local TCU is "unlocked," the following message screen will be displayed: Logout Required LOGOUT (see Table 5-26), then repeat the Unit Selec-
			tion procedure.
ਛੋ c)	If the desired unit# is currently If a unit label is to be entered,		be entered, go to step 3 .

Figure 4-20 Unit Number/Label Procedure Table Page Example

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STEP	ACTION	RESULT	NOTES
2	ENTER UNIT LABEL (Must be on Main Menu Page)		
а)	With cursor at unit number position, move cursor to Label position: Press [next] key	1- Sch Unit Label Tanks Alarms Passwords	
b)	Enter TCU UNIT LABEL: (Must	t be on Main Menu Page, wit	th user logged in)
	Enter Label (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	1- Unit 1 Tanks Alarms Passvords	Unit Label can be up to 10 characters long.
	Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.		
c)	Repeat step 2b for each label character to be entered.		
	Once label entry is started, to cancel entry , Press [esc] key to return cursor to position prior to step 1 of this procedure. The Label returns to its original setting.		
3	Accept currently displayed Unit Number and Label: Press [enter] key.	Accepts Unit # entry.	Cursor returns to position prior to step 1 of this procedure.

Figure 4-20 Unit Number/Label Procedure Table Page Example (continued)

STEP 2:

With the cursor at the unit number position, the **[next] key** is pressed to move the cursor to the Unit Label position.

NOTE

A Unit Label may be up to 10 characters (alphanumeric).

Labels are entered one character at a time. For **numbers**, (.), (-), and (/) characters, the keypad can be used. After each character is entered, the **[next] key** is pressed to move the cursor to the next character position.

If a **letter** or **alternate punctuation** character is desired, the **arrow keys are used** to scroll through a list of letters/punctuation. When the desired character is displayed, the **[next] key** is pressed to accept and move the cursor to the next character position.

Once all desired characters are entered, the **[enter] key** is pressed to accept the displayed Unit Number and Unit Label. The cursor returns to its position prior to starting the procedure.

A note is included in the procedure table explaining the use of the **[esc] key**. **Until the [enter] key** is pressed, the **[esc] key** can be used to **cancel** an entry.

The **[esc] key** can also be used **to go to** the **previous** display **screen**. For example, if the screen is currently on the Tanks Page, pressing the **[esc] key** displays the Main Menu screen.

4-8 TCU SCREEN FLOWCHART

Figure 4-21 shows the major TCU menu, data, and information screens.

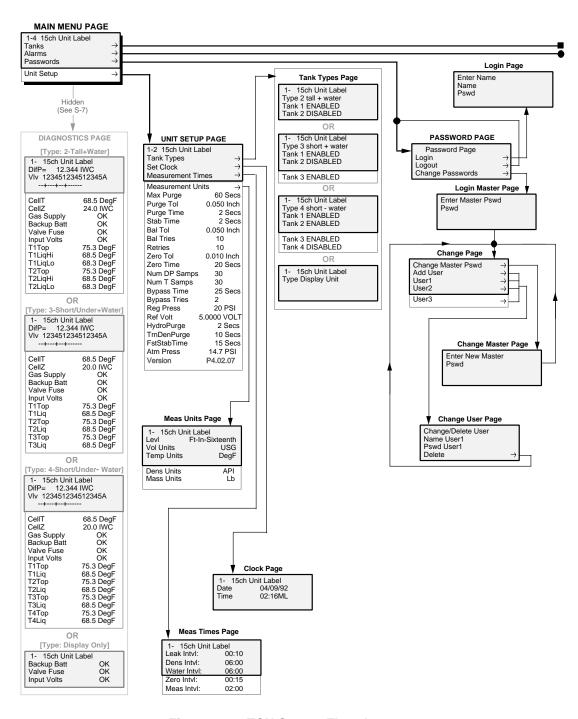


Figure 4-21 TCU Screen Flowchart

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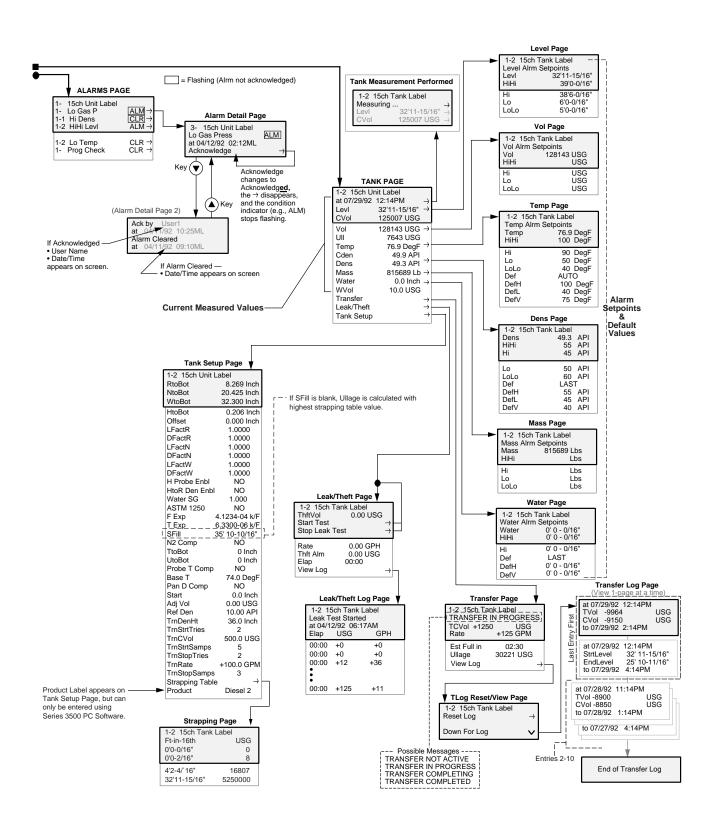


Figure 4-21 TCU Screen Flowchart (continued)

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SECTION 5 SETUP AND VERIFICATION

5-1 GENERAL

This section contains information and procedure tables for TCU setup and verification. Before performing any procedure in this section, review Section 4 — Basic Operation.

5-2 REMOTE TCU OPERATION

Any TCU/TDU or host computer on the network can be used to view settings and measurement information, start tank measurements, start/stop leak/theft and transfer operations of any other TCU on the network. However, access is limited to view-only, if the remote TCU is "unlocked."

5-3 MULTIPLE TANKS

Each TCU can handle up to four tanks. When multiple tanks are connected to a TCU, each tank's information must be entered into the TCU during configuration. Therefore, phases 6 and 7 in Table 5-1 are repeated for each tank connected to the TCU being configured.

5-4 TCU SETUP STEPS

Setup of the Series 3500 TCU involves eight basic steps, as listed in Table 5-1. During initial setup, these steps should be performed in the order given.

Table 5-1 Setup Phases

PHASE	ITEM	
	NOTICE	
Ensure Backup Battery DIP Switch #4 is ON . Loss of power without backup battery on will cause all setup parameters and settings to be erased.		
1	Perform "superboot" (see Section 7 (7-7.4) and Input a UNIT NUMBER for the TCU being setup	
2	Set up User Names and Passwords (Master Password required) • Change Master Password • Enter User Names/Passwords (1X per network-see Note on next pg.)	

Table 5-1 Setup Phases (Cont.)

PHASE	ITEM
3	Login (w/User Name and Password)
4	Enter Unit Label
5	UNIT SETUP — Settings/Data Basic Settings #/Type of Tanks Clock Date/Time Measurement Times Measurement Units Unit Values Maximum Purge Duration Purge Tolerance Purge Time Stabilization Time Balance Tolerance Balance Tries Retries Zero Tolerance Zero Time Number of DP Samples Number of T (temp.) Samples Bypass Time Bypass Tries Regulator Pressure Reference Voltage HydroPurge Transfer Density Purge Fast Stabilization Time Atmospheric Pressure Version *
6	Select Tank Number/Enter Label (used for multiple tank configuration)

(continued on next page)

Table 5-1 Setup Phases (Cont.)

PHASE	ITEM
7	TANK SETUP — Settings/Data
,	(repeated for each tank connected
	to the TCU being configured)
	Alarm Setpoints (Tank Page)
	Basic Probe Measurements (RtoBot, Nto Bot, and LtoBot)
	NtoBot, WtoBot, and HtoBot) • Offset Calibration Value
	Correction Factors (LFactR, DFactR,
	LFactN, DFactN, LFactW, DFactW)
	• H Probe Enbl
	HtoR Enbl
	Water SG
	Fluid Expansion Factor Table 5
	Tank Expansion Factor Safe Fill Point
	N2 Compensation
	Probe T to Bottom Measurement
	(for nitrogen compensation)
	Probe U to Bottom Measurement
	(for nitrogen compensation)
	Probe Temperature Compensation
	Base Temperature Pop Density Compensation
	Pan Density CompensationStart Point (for Pan compensation)
	Adjusted Volume
	Reference Density
	Transfer Density Height
	Transfer Start Tries
	Transfer Corrected Volume
	Transfer Start Samples Transfer Stan Tries
	Transfer Stop Tries Transfer Rate
	Transfer Stop Samples
	Strapping Table Data
	• Product Name **
8	Calibration/Verification
	(repeated for each tank connected
	to the TCU being configured)

^{*} Preset reference indicating firmware version (view only - cannot be changed).

NOTICE

User names/levels/passwords entered directly into a TCU are active for that TCU only. They can only be used on the local TCU, unless similar users are setup on all TCUs — directly or via Barton's Series 3500 PC Software.

NOTICE (cont.)

User Names and Passwords entered or modified using the Barton Series 3500 PC Software are automatically distributed across the network to all connected TCUs/TDUs.

Any users or passwords entered locally on a TCU will be erased whenever the Series 3500 PC Software updates the user/password list.

5-5 INPUT/SETTING PROCEDURES OVER-VIEW

5-5.1 TCU Unit Number Assignment

When the physical installation is complete and the TCU power is ON, the SUPERBOOT procedure is performed (see Section 7 (7-7.4) for specific details). After the "superboot" is complete, a screen message is displayed that asks the user to enter a **Unit Number** for that TCU. To enter a Unit Number:

- 1. Enter the appropriate digit(s), using the keypad number keys (cursor automatically moves to next digit location when entering multiple digit (e.g., 11) unit numbers).
- 2. Press the [enter] key.

 Comfirmation message is displayed.
- 3. Press [enter] key to accept or [esc] key to cancel.

The screen will then display the Main Menu—the TCU is now ready to be configured.

NOTICE

A Unit Number entry will be required whenever the TCU is superbooted, because the superboot procedure erases all stored configuration, parameter, and log information.

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^{**} Not entered locally. Product Name can only be entered using Series 3500 PC Software.

5-5.2 Setup Procedures

Procedure Tables 5-3 through 5-20 list the steps for setting Unit and Tank parameters and operating values (e.g., units of measure, alarm setpoints, measurement intervals, tank type, etc.).

During initial installation and setup, these procedures should be followed in order. For future reference, Table 5-2 lists procedure names and page locations.

Table 5-2 Procedure Quick List

PROCEDURE	TABLE	PAGE
Change Master Password Procedure	Table 5-3	5-4
Add/Edit Users/Pass- words Procedure	Table 5-4	5-7
Login Procedure	Table 5-5	5-10
Unit Selection/Label Procedure	Table 5-6	5-12
Tank Types Procedure	Table 5-7	5-15
TCU Clock Procedure	Table 5-8	5-17
Measurement Times Procedure	Table 5-9	5-18
Measurement Units Procedure	Table 5-10	5-20
Unit Values Input Procedure	Table 5-12	5-22
Tank Selection/Label Procedure	Table 5-13	5-30
Tank Page Inputs	Table 5-14	5-32
Tank Setup Values Input Procedure	Table 5-23	5-47
Calibration Procedure		5-58
Verification		5-60
Logout	Table 5-25	5-60

5-6 TCU SETUP CHECKLIST

A TCU Setup Checklist Form is located at the back of this manual. The pages are on separate sheets for easier photocopying. This checklist may be reproduced without permission, as required.

5-7 PASSWORDS

5-7.1 Change Master Password

The Master Password is required to enter or change User Names and Passwords. It cannot be used to Login for normal operation.

Once initial installation is complete, the Master Password should be changed to prevent unwanted changes.

The Master Password can be used while other users are logged on to other TCUs. However, only one Master Password can be used at a time on the network. If a second user attempts to enter the Master Password, an error message 'Master In Use' will be displayed.

Table 5-3 Change Master Password Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to PASSWORDS line: (If cursor is on Passwords line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks Alarms	
2	Go to PASSWORDS Page: Press [enter] key.	4- 15ch Unit Label Login Logout Change Passwords	
3	Move cursor to CHANGE PASS-WORDS line: (If cursor is on Change Passwords line, go to Step 4) Press UP or DOWN Arrow key.	4- 15ch Unit Label Login Logout hange Passwords	
4	Go to CHANGE PASSWORDS Page: Press [enter] key.	Enter Master Pswd Pswd	

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 Table 5-3 Change Master Password Procedure (Cont.)

STEP	ACTION	RESULT	NOTES	
5	ENTER MASTER PASSWORD (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	Enter Master Pswd Pswd 11	Initial Setup: On initial setup, the default Master Password is POL1.	
	Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.			
Repeat Step 5, until all characters are entered.				
6	Accept MASTER PASSWORD Entry: Press [enter] Key.	hange Master Pswd Add User User1 User2	Display goes to Change Page.	
	ERROR (Wrong password entered)	Error - Not on File Pswd 1111	Display will return to the Password Page — Steps 3-6 must be repeated.	
7	Select CHANGE MASTER PSWD. Press [enter] Key.	Enter New Master Pswd		

Table 5-3 Change Master Password Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
8	ENTER NEW MASTER PASSWO	RD	
a)	Enter NEW Master Password. (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	Enter New Master Pswd USER	
	Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.		
b)	When all characters are entered, Press [enter] Key to accept.	Re-Enter New Master Pswd	
c)	Re-enter NEW Master Password and Press [enter] key to accept.	Re-Enter New Master OK, write it down! (message on screen for a few	If the new password is verified, the screen displays a reminder message then returns to the Change Password Page.
		seconds)	W
	ERROR	Error Try Again Pswd 22 (Error message on screen for a few seconds) hange Master Pswd Add User User1	If the two password entries do not match, an error message is displayed, the screen returns to the Change Passwords Page, and the Master Password is not changed. Repeat Steps 7 and 8.
		User2	

NOTE: The Master Password must be entered each time the Change Master Page is selected.

The system automatically logs out any user on the TCU whenever the Master Password is entered.

Login procedure must be performed after accessing the Master Password or User Change Pages.

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5-7.2 Add Users/Passwords

The TCU has a two pre-configured Users with default passwords. One of these is at Level 1, (access only for viewing and acknowledgement of alarms). The second is at Level 2, (access for alarm acknowledgement and system configuration parameter changes).

User Names and passwords can be any combination of letters, numbers, and punctuation — up to 10 characters long.

NOTE

The Master Password is required to add or change a user/password.

NOTICE

User names and passwords entered using this procedure are active for that TCU only. They can only be used on the local TCU, unless similar user names and passwords are entered on all TCUs — directly or via Barton's Series 3500 PC Software.

Table 5-4 Add/Edit Users/Passwords Procedure

STEP	ACTION	RESULT	NOTES
	ocedure is being done immediately ng the Change Passwords Page, go		d procedure or the screen is
1	At the MAIN MENU, move cursor to PASSWORDS line: (If cursor is on passwords line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks → Alarms → asswords →	Initial Setup: On initial setup, the default Master Password is POL1.
2	Go to PASSWORD Page: Press [enter] key. Then, move cursor to CHANGE PASSWORD line: Press UP or Down Arrow key.	4- 15ch Unit Label Login → Logout → hange Passwords →	
3	Go to CHANGE PASSWORDS Page: Press [enter] key.	Enter Master Pswd Pswd	
4	Enter MASTER PASSWORD (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character. Letter/Punctuation — press UP or DOWN Arrow key, until	Enter Master Pswd Pswd	
	desired character is displayed. Then, Press [next] key to move cursor to next character.		

Table 5-4 Add/Edit Users/Passwords Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
5	Accept MASTER PASSWORD Entry: Press [enter] Key.	hange Master Pswd Add User User1 User2 Or Error - Not on File Pswd 111	If the wrong master password is entered or the password was incorrectly entered, an error message will briefly appear, then display returns to Password page. Steps 2-5 must be repeated.
6	Add New User - Go to 6A or Edi	⊥ t/Delete User - Go to 6B	<u> </u>
6A — A	DD NEW USER (Note: To add mult	iple users, repeat Steps in 6A from	the beginning, as needed.)
a)	To ADD a USER: Move cursor to ADD USER line.	Change Master Pswd Add User User1 User2	
b)	Accept selection, Press [enter] key.	Change/Delete User Tame Pswd Level	
c)	Enter User Name: • Move cursor to User Name line, if needed (Arrow keys) • Press [next] key • Enter new user Name (1-character at a time-see Step 4 for details on character entry) • Press [enter] key to accept	Change/Delete User Imme Pswd Level	When this screen is first displayed, the cursor is on the Name line.
d)	Enter User Password: • Move cursor to User Password line, using Arrow keys • Press [next] key • Enter new user Password (1-character at a time-see Step 4 for details on character entry) • Press [enter] key to accept	Change/Delete User Name User5 swd Level	
e)	Enter User Level: • Move cursor to Level line, using Arrow keys • Enter level number, press desired number key. • Press [enter] key to accept	Change/Delete User Name User5 Pswd evel	

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Table 5-4 Add/Edit Users/Passwords Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
f)	After User Name and Password are entered, Press [esc] key to accept User information.	Change Master Pswd Add User User1 User2	
6B — El	DIT/DELETE USER (NAME/PASS)	WORD)	
а)	Move cursor to line to be changed (Name or Password) Press [next] key	Change Master Pswd Add User Value User1 User2	
b)	• Enter Changes (1-character at a time; press [next] key to move to next character - see Step 4 for details on character entry) • Press [enter] key to accept changes.	Change/Delete User Name User Pswd User1 Level	
	DELETE USER (Currently display	ed):	
	Move cursor to Delete line Press [enter] key	Change/Delete User Pswd User1 Level Pelete	
с)	When all changes have been entered, Press [esc] key to return to Change Page	Change Master Pswd Add User Jser1 User2	
7		s to users and passwords are complain Menu Page — Press [esc] key	

5-8 LOGIN

To continue with the TCU setup, a user must be logged-in (using User Name and Password entered in procedure listed in Table 5-4.

Once logged in, a user can change the local TCU's settings. A user cannot login while viewing accessing a remote TCU. Remote TCU access is limited to view-only for settings; and measurement, leak/theft, and transfer functions.

Table 5-5 Login Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to PASSWORD line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks Alarms asswords	Default Users: User 1 (Level 1 Access) Name = 1; Password = 1 User 2 (Level 2 Access) Name = 2; Password = A2.
2	Go to PASSWORD Page: Press [enter] key.	4- 15ch Unit Label ogin Logout Change Passwords	
3	Cursor starts at Login line. If cursor is on Login line, go to Step 4otherwise, Press UP Arrow key to move cursor to Login line.	4- 15ch Unit Label bgin Logout Change Passwords	
4	Go to LOGIN Page: Press [enter] key.	Enter Name Name Pswd	If login page is accessed, go to Step 5.
	Error	4- 15ch Unit Label Not Local Unit Logout Change Passwords	If Login line changes to "Not Local Unit," the local TCU is currently being used to view a remote TCU (Unit No. set to remote TCU's Unit No.) — Login is not possible.
		If "Not Local Unit" Error Message is displayed and login is desired, go to Unit Selection/Label Procedure (Table 5-6) on Page 5-12, change Unit No. to local unit, then repeat the login procedure.	

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Table 5-5 Login Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
5	Enter User NAME (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character. Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.	Selected character changes to number, symbol, or letter entered. Enter Name Enter Name Name USEF Pswd	Default Users: User 1 (Level 1 Access) Name = 1; Password = 1 User 2 (Level 2 Access) Name = 2; Password = A2.
Repeat	Step 5, until all characters are enter	red.	
6	When all characters are entered, ACCEPT ENTRY: Press [enter] key.	Enter Password Enter Name Name USER 1 Pswd	Cursor automatically moves to the password line, ready for entry.
7	Enter PASSWORD (1-character at a time): (See Step 5 for specific procedures)	Selected character changes to number, symbol, or letter entered. Enter Password Enter Name Name USER1 Pswd 111	Refer to Section 4 for information on entering data and information.
8	When all password characters are entered, ACCEPT ENTRY: Press [enter] key.	Error - Not on File Enter Name Name USER1 Pswd 11111 4- 15ch Unit Label ogin Logout Change Passwords	Error message appears for a few seconds, then the display returns to the Password Page. REPEAT STEPS 3 - 9 w/correct user name and password.
9	To return to the MAIN MENU, Pre-	ss [esc] key.	

5-9 UNIT SELECTION/LABEL

This procedure is used to select which TCU/TDU (local or on the network) will be active and to assign the **local** TCU/TDU unit an alphanumeric label (up to 10 characters).

Unit Numbers

Whenever a TCU is superbooted, a message is displayed requesting a Unit Number be entered. Once entered, the local TCU can be accessed from any other TCU or host computer on the network by specifying its unit number.

Unit Selection

The Unit Number can be changed from the following TCU screen pages: **Main Menu** and **Tank Page**.

Unit Label

A Unit Label can only be entered locally or via Series 3500 PC Software, it cannot be entered from another TCU on the network. A user must be logged in (TCU "unlocked") to enter a label.

Network Access

If the TCU being used is locked, the user has view access to any TCU on the network. An "unlocked" TCU (user logged in) cannot be used to access a remote TCU.

A TCU cannot be used to change settings, acknowledge alarms, or input strapping table information on remote TCUs. These operations must be done locally or via the Series 3500 PC Software.

Table 5-6 Unit Selection/Label Procedure

STEP	ACTION	RESULT	NOTES	
1	UNIT SELECTION (From Main Menu or Tank Page)			
a)	Move cursor to the top line: Press [tank] key.	Tanks Alarms Passwords	If cursor does not move to top line, Unit # is not accessible from that page. If the TANK key is pressed twice (2X) in succession, the local TCU being operated becomes the active unit and its current Unit number is displayed.	
b)	If desired unit # is currently displayed, go to Step (1c).			
	Select Unit Number: Press UP or DOWN Arrow keys until desired Unit Number is displayed.	x- 15ch Unit Label Each key press, TCU# changes to next or previous TCU# (5, 6, etc.)	Only TCUs on the network will be displayed. If the local TCU is "unlocked," the following message screen will be displayed: Logout Required LOGOUT (see Table 5-26), then repeat the Unit Selection procedure.	
ਛੋ c)	If the desired unit# is currently If a unit label is to be entered,		be entered, go to Step 3 .	

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Table 5-6 Unit Selection/Label Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
2	ENTER UNIT LABEL (Must be on Main Menu Page)		
a)	With cursor at unit number position, move cursor to Label position: Press [next] key	5ch Unit Label Tanks Alarms Passwords	
b)	Enter TCU UNIT LABEL: (Musi	be on Main Menu Page, wit	h user logged in)
	Enter Label (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	Tanks Alarms Passwords	Unit Label can be up to 10 characters long.
	Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.		
c)	Repeat Step 2b for each label character to be entered.		
	Once label entry is started, to cancel entry, Press [esc] key to return cursor to position prior to Step 1 of this procedure. The Label returns to its original setting.		
3	Accept currently displayed Unit Number and Label: Press [enter] key.	Accepts Unit # entry.	Cursor returns to position prior to Step 1 of this procedure.

5-10 UNIT SETUP

The Unit Setup Page is used to input and/or select the following:

Basic Unit Settings

Tank Types

Specifies the type and number of tanks.

System Clock (Date/Time)

Measurement Times

Specifies interval or specific times of measurements

Measurement Units

Specifies various measurement and calculation units.

Unit Value Inputs

Max Purge Time

Maximum time (min.) the TCU will attempt to purge measurement lines during purge stability testing.

Purge Tolerance Value

Amount (inches-w.c.) allowed between 2 subsequent readings during purge stability testing.

Purge Time

Number of seconds used to purge measurement tubes between repeat readings of hydrostatic head or density

Stabilization Time

Number of seconds allowed between subsequent DPE readings during hydrostatic head measurement, density measurement, zero checking, and purge stability checking.

Balance Tolerance Value

Amount (inches-w.c.) allowed between 2 subsequent readings during hydrostatic head and density measurements.

Balance Tries Value

Maximum number of DPT readings allowed (at an interval of Stab Time) during hydrostatic head or density measurements to achieve a stability with Bal Tol.

Retries Value

Number of times the TCU attempts to achieve 2 successive hydrostatic or density measurements within Bal Tol.

• Zero Tolerance

Amount (inches-w.c.) allowed between 2 subsequent readings during zero checking.

Zero Time

Number of seconds allowed for the DPT to stabilize during zero checking.

- Number of DP Samples (Num DP Samps)
 Number of A to D samples taken for each Differential Pressure (DP) reading.
- Number of Temp. Samples (NumTempSamps)
 Number of temperature samples taken for each
 Differential Pressure (DP) reading.

• Bypass Time (Bypass Time)

Number of seconds each line in a tank is purged at full bypass pressure, if the TCU cannot achieve a stable reading before Max Purge seconds have expired.

Bypass Tries (Bypass Tries)

Number of bypass operations that will be attempted before aborting a tank measurement. A 'Bypass Failure' alarm is generated, if Bypass Tries is exceeded.

Reg Press (Regulator Pressure)

The regulator pressure setting on the nitrogen supply.

• **Ref Volt** (Reference Voltage)

A factory parameter used in temperature compensation. The specific value is indicated on the TCU Main Circuit Board (lower right corner). Default is 5.0000 volts.

HydroPurge

Number of seconds used to purge for hydrostatic head pressure during continuous measurement.

- Transfer Density Purge (TrnDenPurge)
 Number of seconds used to purge the density measurement tubes during transfer.
- Fast Stabilization Time (FstStabTime) Number of seconds allowed before taking DPE reading during hydrostatic head measurement and transfer density measurement.
- Atmospheric Pressure (AtmPress)
 Atmospheric pressure used for nitrogen compensation; value in PSI.

These settings and values are specific to a TCU.

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5-10.1 Tank Types

The procedure in Table 5-7 is used to set the number and type of tanks connected to a single TCU.

Available tanks, as determined by Tank Type selected, are either enabled (in use) or disabled.

Tank Types:

- 2 Tall + Water
- 3 Short + Water
- 4 Short Water
- Display Unit (No Tanks)

Table 5-7 Tank Types Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to UNIT SETUP line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key to scroll display until cursor is on Unit Setup line.	4- 15ch Unit Label Alarms Passwords Init Setup	
2	Go to UNIT SETUP Page: Press [enter] key.	1-2 15ch Unit Label Tank Types Set Clock Measurement Times	
3	Move cursor to TANK TYPES line: (If cursor is on Change Password line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Unit Label ank Types Set Clock Measurement Times	
4	Go to TANK TYPES Page: Press [enter] key.	1-2 15ch Unit Label Type 2 tall + Water Tank 1 Enabled Tank 2 Disabled	
5	Set Tank Type: • Press [next] key to scroll through list of tank types • When desired tank type is displayed, Press [enter] key to accept.	1-2 15ch Unit Label Type 2 tall + Water	Types Available: • 2 Tall + Water • 3 Short + Water • 4 Short - Water • Display Unit
₽	Note: If Display Unit was selected Press [esc] key to return to the U		ge selections will be displayed.

Table 5-7 Tank Types Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	Set Tank Usage for each Type shown (1-4) — Yes indicates tank used, No indicates not used. • Cursor to desired line • Press [next] key to change choice (Enabled or Disabled) • Press [enter] key to accept (cursor returns to beginning of line) • Repeat for each type selection	1-2 15ch Unit Label Type 2 tall + Water Tank 1 Enabled Tank 2 Disabled	
7	When tank type has been entered and all type usage selections have been set, Press [esc] key to return to the Unit Setup Page.		

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5-10.2 Set Clock

The TCUs internal clock must be set to the correct date and time (in 24-hour/Military units) in order to ensure accurate log information.

Table 5-8 TCU Clock Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to UNIT SETUP line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key to scroll display until cursor is on Unit Setup line.	4- 15ch Unit Label Alarms Passwords Init Setup	
2	Go to UNIT SETUP Page: Press [enter] key.	1-2 15ch Unit Label Tank Types Set Clock Measurement Times	
3	Move cursor to SET CLOCK line: (If cursor is on Set Clock line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Tank Types et Clock Measurement Times	
4	Go to Set Clock Page: Press [enter] key.	1- 15ch Unit Label hte 01/01/90 Time 08:00ML	
5	Set DATE: (Cursor starts on Date line) • Enter current Date (digits only) - use MM/DD/YY format [Entries must be valid two-digit dates (e.g., March = 03)]	1- 15ch Unit Label ate 04/09/92 Time 08:00ML	Once entry has started, the date must be completely entered, action cannot be cancelled. When complete, cursor returns to start of line.
6	Set TIME: • Move cursor to date line • Enter current Date (digits only) - use HH:MM format (cursor automatically returns to beginning of line when date entry is complete)	1- 15ch Unit Label Date 04/09/92	Use appropriate Arrow Key to move from Date to Time line and back.
7	When date and time are set, Pres	s [esc] key to return to the Unit Se	etup Page.

5-10.3 Measurement Times

The Measurement Times Page is used to set how often a measurement is performed.

Table 5-9 Measurement Times Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to UNIT SETUP line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key to scroll display until cursor is on Unit Setup line.	4- 15ch Unit Label Alarms Passwords nit Setup	
2	Go to UNIT SETUP Page: Press [enter] key.	1-2 15ch Unit Label Tank Types Set Clock Measurement Times	
3	Move cursor to MEASURE- MENT TIMES line: (If cursor is on Measurement Times line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Tank Types Set Clock easurement Times	
4	Go to Measurement Times Page: Press [enter] key.	1- 15ch Unit Label Leak Intvl: 01:00 Dens Intvl: 00:05 Water Intvl: 00:05 Zero Intvl: 00:05 Meas Intvl: 00:05	Leak Intvl = HH:MM Dens Intvl = HH:MM Water Intvl = HH:MM Zero Intvl = HH:MM Meas Intvl = MM:SS
5	Enter LEAK INTERVAL (IntvI): • Move cursor to Leak IntvI line • Enter Leak Interval (HH:MM)- digits only • Press [enter] key to accept	1- 15ch Unit Label eak Intvl: 01:00 Dens Intvl: 00:05 Water Intvl: 00:05 Zero Intvl: 00:05 Meas Intvl: 00:05	Suggested Leak Interval Value = 01:00

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Table 5-9 Measurement Times Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	Enter DENSITY INTERVAL (IntvI): • Move cursor to Dens IntrvI line • Enter Dens IntvI (HH:MM) - digits only • Press [enter] key to accept	1- 15ch Unit Label Leak Intvl: 01:00 Pens Intvl: 06:00 Water Intvl: 00:05 Zero Intvl: 00:05 Meas Intvl: 00:05	Suggested Density Interval Value = 06:00 (six hours)
7	Enter WATER INTERVAL (IntvI): • Move cursor to Water IntrvI line • Enter Water IntvI (HH:MM) - digits only • Press [enter] key to accept	1- 15ch Unit Label Leak Intvl: 01:00 Dens Intvl: 06:00 Vater Intvl: 06:00 Zero Intvl: 00:15 Meas Intvl: 02:00	Suggested Water Interval Value = 06:00 (six hours)
8	Enter ZERO INTERVAL (Intvl): • Move cursor to Zero Intrvl line • Enter Zero Intvl (HH:MM) - digits only • Press [enter] key to accept	1- 15ch Unit Label Dens Intvl: 06:00 Water Intvl: 00:05 Pero Intvl: 00:15 Meas Intvl: 02:00	Suggested Zero Interval Value = 00:15 (15 minutes)
9	Enter MEASUREMENT INTERVAL (IntvI): • Move cursor to Meas IntrvI line • Enter Meas IntvI (MM:SS) - digits only • Press [enter] key to accept	1- 15ch Unit Label Water Intvl: 00:05 Zero Intvl: 00:15	Suggested Measurement Interval Value = 02:00 (two minutes)

5-10.4 Measurement Units

The Measurement Units Page is used to set UNITS of MEASUREMENT for Level, Volume, Temperature, Density, and Mass.

Table 5-10 Measurement Units Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to UNIT SETUP line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key to scroll display until cursor is on Unit Setup line.	4- 15ch Unit Label Alarms Passwords Init Setup	
2	Go to UNIT SETUP Page: Press [enter] key.	1-2 15ch Unit Label Tank Types Set Clock Measurement Times	
3	Move cursor to MEASURE- MENT UNITS line: (If cursor is on Measurement Times line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Set Clock Measurement Times easurement Units	
4	Go to Measurement Units Page: Press [enter] key.	1- 15ch Unit Label Levl Ft-In-Sixteenth Vol Units USG Temp Units DegF	
5	Select LEVEL UNITS: • Move cursor to LevI line. • Press [next] key to scroll through list of choices. • When desired unit is displayed, Press [enter] key to accept.	1- 15ch Unit Label evl Ft-In-Sixteenth Vol Units USG Temp Units DegF	Level Units Available: • 8ths • 10ths • 16ths • Meters Note: Level units set here will be used throughout system.

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Table 5-10 Measurement Units Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	Select VOLUME UNITS: • Move cursor to Vol line. • Press [next] key to scroll through list of choices. • When desired unit is displayed, Press [enter] key to accept.	1- 15ch Unit Label Levl Ft-In-Sixteenth ol Units USG Temp Units DegF	Volume Units Available: • USG • ImpG • Met3 • BBL Note: Volume units set here will be used throughout system.
7	Select TEMPERATURE UNITS: • Move cursor to Temp line. • Press [next] key to scroll through list of choices. • When desired unit is displayed, Press [enter] key to accept.	1- 15ch Unit Label Levl Ft-In-Sixteenth Vol Units USG emp Units DegF	Temperature Units Available: DegF DegC Note: Temp. units set here will be used throughout system.
8	Select DENSITY UNITS: • Move cursor to Dens line. • Press [next] key to scroll through list of choices. • When desired unit is displayed, Press [enter] key to accept.	1- 15ch Unit Label Vol Units USG Temp Units DegF ens Units SpGr	Density Units Available: • SpGr • API Note: Density units set here will be used throughout system.
9	Select MASS UNITS: • Move cursor to Mass line. • Press [next] key to scroll through list of choices. • When desired unit is displayed, Press [enter] key to accept.	1- 15ch Unit Label Temp Units DegF Dens Units SpGr ass Units Lb	Mass Units Available: • Lb • Kg • Ton • LTon Note: Mass units set here will be used throughout system.
10	When all entries are made, Press	[esc] key to return to the Units Se	etup Page.

5-10.5 Unit Values

The following values are input from the Unit Setup Page:

Table 5-11 Unit Value Input Steps

Unit Value	Step
Maximum Purge Time	3
Purge Tolerance	4
Purge Time	5
Stabilization Time	6
Balance Tolerance	7
Balance Tries	8
Retries	9
Zero Tolerance	10
Zero Time	11
Number of DP Samples	12
Number of Temperature Samples	13
Bypass Time	14
Bypass Tries	15

Table 5-11 Unit Value Input Steps (Cont.)

Unit Value	Step
Regulator Pressure	16
Reference Voltage	17
Hydrostatic Purge	18
Transfer Density Purge Time	19
Fast Stabilization Time	20
Atmospheric Pressure	21

Table 5-12 lists the steps for inputting the unit values listed in Table 5-11. These values are listed in the order displayed in the Unit Setup Page.

The step numbers listed in Table 5-11 correspond to those in Table 5-12 — for reference when changing specific values in the future.

NOTE

The Version Number at the bottom of the Unit Setup Page is for reference only - it cannot be changed.

Table 5-12 Unit Values Input Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to UNIT SETUP line: (If cursor is on Unit Setup line, go to Step 2) Press UP or DOWN Arrow key to scroll display until cursor is on Unit Setup line.	4- 15ch Unit Label Alarms Passwords Init Setup	
2	Go to UNIT SETUP Page: (If display is on the Unit Setup Page, go to Step 3) Press [enter] key.	1-2 15ch Unit Label Tank Types Set Clock Measurement Times	

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Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
3	INPUT MAXIMUM PURGE	L	ı
a)	Move cursor to Max Purge line: (If cursor is on Max. Purge line, go to Step 3b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Measurement Times Measurement Units	
b)	Enter MAXIMUM PURGE: • Enter value (decimal point + digits) Press [enter] key to accept	1-2 15ch Unit Label Measurement Times Measurement Units ax Purge 60 Secs	Suggested Max. Purge Value = 60 sec.
4	INPUT PURGE TOLERANCE		
a)	Move cursor to Purge Tolerance line (If cursor is on Max. Purge line, go to Step 4b): Press UP or DOWN Arrow key.	1-2 15ch Unit Label Measurement Units Max Purge 15 Secs urge Tol 0.050 Inch	
b)	Enter PURGE TOLERANCE: • Enter value (decimal point + digits) Press [enter] key to accept	1-2 15ch Unit Label Measurement Units Max Purge 15 Secs urge Tol 0.050 Inch	Suggested Purge Tol. Value = 0.050 Inch
5	INPUT PURGETIME		
a)	Move cursor to Purge Time line: (If cursor is on Purge Time line, go to Step 5b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Max Purge 15 Secs Purge Tol 0.050 Inch urge Time 2 Sec	
b)	Enter PURGE TIME: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Max Purge 15 Secs Purge Tol 0.050 Inch urge Time 2 Sec	Suggested Purge Time Value = 2 sec.

Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	INPUT STABILIZATION TIME		
a)	Move cursor to Stabilization Time line: (If cursor is on Stabilization Time line, go to Step 6b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Purge Tol 0.050 Inch Purge Time 2 Sec tab Time 2 Sec	
b)	Enter STABILIZATION TIME: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Purge Tol 0.050 Inch Purge Time 2 Sec tab Time 2 Sec	Suggested Stabilization Time Value = 2 sec.
7	INPUT BALANCE TOLERANCE		
а)	Move cursor to Balance Tolerance line: (If cursor is on Balance Tolerance line, go to Step 7b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Purge Time 2 Sec Stab Time 2 Sec al Tol 0.050 Inch	
b)	Enter BALANCE TOLERANCE: • Enter value (digits and decimal point only) Press [enter] key to accept	1-2 15ch Unit Label Purge Time 5 Sec Stab Time 8 Sec al Tol 0.050 Inch	Suggested Balance Tol. Value = 0.050 Inch
8	INPUT BALANCE TRIES		
а)	Move cursor to Balance Tries line: (If cursor is on Balance Tries line, go to Step 8b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Stab Time 2 Sec Bal Tol 0.050 Inch al Tries 10	
b)	Enter BALANCE TRIES: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Stab Time 2 Sec Bal Tol 0.050 Inch Bal Tries 1	Suggested Bal. Tries Value = 10

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Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
9	INPUT RETRIES		
а)	Move cursor to Retries line: (If cursor is on Retries line, go to Step 9b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Bal Tol 0.050 Inch Bal Tries 10	
b)	Enter RETRIES: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Bal Tol 0.050 Inch Bal Tries 10	Suggested Retries Value = 10
10	INPUT ZERO TOLERANCE		
а)	Move cursor to Zero Tol line: (If cursor is on Zero Tol line, go to Step 10b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Bal Tries 10 Retries 10	
b)	Enter ZERO TOLERANCE: • Enter value (digits and decimal point only) Press [enter] key to accept	1-2 15ch Unit Label Bal Tries 10 Retries 10	Suggested Zero Tol. Value = 0.010
11	INPUT ZERO TIME		
а)	Move cursor to Zero Time line: (If cursor is on Zero Time line, go to Step 11b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Retries 5 Zero Tol 0.010 Inch ero Time 20 Sec	
b)	Enter ZERO TIME: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Retries 5 Zero Tol 0.010 Inch ero Time 20 Sec	Suggested Zero Time Value = 20 sec.

Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
12	INPUT NUMBER OF DP SAMPLI	ES .	
a)	Move cursor to Num DP Samps line: (If cursor is on Num DP Samps line, go to Step 12b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Zero Tol 0.010 Inch Zero Time 20 Sec Tum DP Samps 30	
b)	Enter NUMBER OF DP SAMPLES: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Zero Tol 0.010 Inch Zero Time 20 Sec	Suggested Num. of DP Samples Value = 30
13	INPUT NUMBER OF TEMPERAT	URE SAMPLES	
a)	Move cursor to Num T Samps line: (If cursor is on Num T Samps line, go to Step 13b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Zero Time 10 Sec Num DP Samps 30	
b)	Enter Num T Samps Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Zero Time 10 Sec Num DP Samps 30	Suggested Num. of Temperature Samples Value = 30
14	BYPASSTIME		
а)	Move cursor to Bypass Time line: (If cursor is on Bypass TIme line, go to Step 14b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Num DP Samps 30 Num T Samps 30 ypass Time 25 Sec	
b)	Enter Bypass Time Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Num DP Samps 30 Num T Samps 30 ypass Time 25 Sec	Suggested Bypass Time Value = 25 seconds

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Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
15	BYPASS TRIES		
a)	Move cursor to Bypass Tries line: (If cursor is on Bypass Tries line, go to Step 15b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Num T Samps 30 Bypass Time 25 Sec ypass Tries 2	
b)	Enter Bypass Tries Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Num T Samps 30 Bypass Time 25 Sec ypass Tries 2	Suggested Bypass Tries Value = 2
16	REG PRESS		
a)	Move cursor to Reg Press line: (If cursor is on Reg Press line, go to Step 16b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Bypass Time 25 Sec Bypass Tries 2 eg Press 0 PSI	
b)	Enter Reg Press Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Bypass Time 15 Sec Bypass Tries 2	Suggested Reg Press Value = 20 PSI
17	REF VOLT		
a)	Move cursor to Ref Volt line: (If cursor is on Ref Volt line, go to Step 17b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Bypass Tries 2 Reg Press 20 PSI ef Volt 5.0000 VOLT	
b)	Enter Ref Volt Value: • Enter value (digits and decimal point only) Press [enter] key to accept	1-2 15ch Unit Label Bypass Tries 2 Reg Press 20 PSI ef Volt 5.0000 VOLT	Note: Ref. Voltage value for each TCU is listed on the TCU's Main Circuit Board (lower right corner).

Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
18	INPUT HYDROSTATIC PURGET	IME	
a)	Move cursor to HydroPurge line: (If cursor is on HydroPurge line, go to Step 18b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Reg Press 20 PSI Ref Volt 5.0000 VOLT ydroPurge 2 Sec	
b)	Enter HydroPurge Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Reg Press 20 PSI Ref Volt 5.0000 VOLT ydroPurge 2 Sec	Suggested Hydrostatic Purge Time Value = 2 seconds
19	INPUT TRANSFER DENSITY PU	RGETIME	
a)	Move cursor to TrnDenPurge line: (If cursor is on TrnDenPurge line, go to Step 19b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label Ref Volt 5.0000 VOLT HydroPurge 2 Sec rnDenPurge 10 Sec	
b)	Enter TrnDenPurge Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label Ref Volt 5.0000 VOLT HydroPurge 2 Sec rnDenPurge 10 Sec	Suggested Transfer Density Purge Time Value = 10 seconds
20	INPUT FAST STABILIZATION TIME	ME	
a)	Move cursor to FstStabTime line: (If cursor is on FstStabTime line, go to Step 20b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label HydroPurge 2 Sec TrnDenPurge 10 Sec stStabTime 15 Sec	
b)	Enter FstStabTime Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label HydroPurge 2 Sec TrnDenPurge 10 Sec stStabTime 15 Sec	Suggested Fast Stabilization Time Value = 15 seconds

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Table 5-12 Unit Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
21	INPUT ATMOSPHERIC PRESSU	RE	
a)	Move cursor to Atm Press line: (If cursor is on Atm Press line, go to Step 21b) Press UP or DOWN Arrow key.	1-2 15ch Unit Label TrnDenPurge 10 Sec FstStabTime 15 Sec tm Press 14.7 PSI	
b)	Enter Atm Press Value: • Enter value (digits only) Press [enter] key to accept	1-2 15ch Unit Label TrnDenPurge 10 Sec FstStabTime 15 Sec tm Press 14.7 PSI	
22	When all Unit Setup values have b	peen entered, Press [esc] key to r	eturn to the Main Menu.

5-11 TANK SELECTION/LABEL

This procedure is used to select which TANK, connected to the currently selected TCU, will be active and to assign the selected TANK an alphanumeric label (up to 10 characters).

Tank Numbers

Tank numbers are automatically assigned by the system. The tank number is the order in which the particular TANK was configured.

Tank selection

The Tank Number can be changed from Tank Page only.

Tank Labels

A Tank Label can only be entered locally or via Series 3500 PC Software, it cannot be entered from another TCU on the network. A user must be logged in (TCU "unlocked") to enter a label.

Network Access

Remote TCU (and associated tanks) access is limited to View Only mode. No TCU settings can be changed from a remote TCU. To access a remote TCU to view tank settings, the local TCU's Unit Number must be set to the TCU controlling the desired tank.

Table 5-13 Tank Selection/Label Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key	4- 15ch Unit Label danks → Alarms → Passwords →	
2	Go to TANKS Page: (If display is on the Tanks Page, go to Step 3) Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" -> CVol 125007 USG	
3	TANK SELECTION (Must be on T	anks Page)	
а)	Move cursor to the top line: Press [tank] key.	-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	The [tank] key can be pressed from any line of a page where the unit number is accessible. When the [tank] key is pressed twice (2X) the local TCU becomes the active unit.
b)	If desired tank # is currently displasor to previous position.).	yed and no label is to be entere	ed, Press [esc] key to return cur-
c)	Move cursor to tank number: Press [next] key	1-1 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	

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Table 5-13 Tank Selection/Label Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
3	TANK SELECTION (continued)		
d)	Select TANK Number: Press UP or DOWN Arrow keys until desired Tank Number is displayed.	Each key press, Tank# changes to next or previous Tank# (1, 2, etc.)	Only tanks connected to the active TCU will be displayed.
4	ENTER TANK LABEL (Must b	e on Tank Page, with user lo	ogged in)
a)	With cursor at tank number position, move cursor to Label position: Press [next] key	1-2 sch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
b)	Enter Label (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character.	1-2 1 at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	Unit Label can be up to 10 characters long.
	Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.		
c)	Repeat Step 4b for each label cha	aracter to be entered.	
	Once label entry is started, to cancel entry , Press [esc] key to return cursor to position prior to Step 1 of this procedure.		
5	Accept currently displayed Tank Number and Label: Press [enter] key.	Accepts Tank# and Label entry.	Cursor returns to position prior to Step 1 of this procedure.

5-12 TANK VALUES CONFIGURATION

The Tank Page is used to input tank alarm setpoints, default values (temperature and density), probe measurements, volume correction factors, tank expansion factor, safe fill, N2 compensation, probe temperature compensation, floating pan density compensation, transfer start/stop parameters, and strapping table information, as shown in Table 5-14.

Table 5-14 Tank Page Inputs

PROCEDURE	TABLE	PAGE
Level Alarm Setpoints	5-15	5-32
Volume Alarm Setpoints	5-16	5-34
Temperature Defaults and Alarm Setpoints	5-17	5-36
Density Defaults and Alarm Setpoints	5-18	5-38
Mass Alarm Setpoints	5-19	5-40
Water Defaults and Alarm Setpoints	5-20	5-42
Tank Setup (See Note1)	5-21	5-44

NOTE 1

The Tank Setup Page will appear as a selection in the Tank Page, if any selection other than 'Display Unit' was chosen for tank type in the Unit Setup (Tank Types) Page. See Page 5-15 for details.

NOTE 2

Tank Page 'Transfer' and 'Leak/Theft' selections are covered in Section 6 — Normal Operation.

Multiple Tank Configurations

When more than (1) tank is connected to a single TCU, the Tank Values Configuration procedures must be performed for each tank. Another tank may be selected using the Tank Selection Procedure (Table 5-13, Page 5-30).

Calibration and verification procedures can be performed as each tank is configured or after all tanks are configured for a single TCU.

5-12.1 Level Alarm Points

Procedures for setting Level Alarm Setpoints are given in Table 5-15.

Table 5-15 Level Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks Alarms Passwords	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	

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Table 5-15 Level Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
3	Move cursor to LEVEL line: (If cursor is on Level line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label at 07/29/92 12:14PM 	
4	Go to LEVEL Page: Press [enter] key.	1-2 15ch Tank Label Level Alrm Setpoints HiHi Hi	
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits) in Meters NOTE For values in feet/inches w/fractions: Enter feet, Press [next] key; Enter whole-number inches, Press [next] key; then, Enter fraction numerator.	1-2 15ch Tank Label Level Alrm Setpoints HiHi 39	Alarm value must be entered in units set in Unit Setup Page.
	To delete/disable alarm — Enter	a minus sign (-) key as first digit of	setpoint.
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Level Alrm Setpoints	
7	Repeat Steps 5 and 6 for each Level Alarm point to be entered. Note: There are (4) alarm setpoints: HiHi, Hi, LoLo, and Lo.		
8	When all desired Level Alarms are	e set, Press [esc] key to return to t	he Tank Page.

Table 5-16 Volume Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks Alarms Passwords	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	Move cursor to Vol line: (If cursor is on Vol line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Levl 32'11-15/16" > CVol 125007 USG 120150 USG >	
4	Go to Vol Page: Press [enter] key.	1-2 15ch Tank Label Vol Alrm Setpoints HiHi Hi	
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits)	1-2 15ch Tank Label Vol Alrm Setpoints HiHi 25	Alarm value must be entered in units set in Unit Setup Page.
₹	To delete/disable alarm — Enter	a minus sign (-) key as first digit of	setpoint.

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Table 5-16 Volume Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Vol Alrm Setpoints	
7	Repeat Steps 5 and 6 for each Volume (Vol) Alarm point to be entered. Note: There are (4) alarm setpoints: HiHi, Hi, LoLo, and Lo.		
8	When all desired Volume Alarms are set, Press [esc] key to return to the Tank Page.		

5-12.3 <u>Temperature (Temp) Defaults and Alarm Points</u>

The Temperature defaults should be the average expected temperature.

Default Modes:

- DFLT default value used if temp. exceeds set limits
- LAST uses last valid temp. measurement (normal mode)
- ON uses default value in all cases
- OFF default value is never used

Table 5-17 Temperature Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks → Alarms → Passwords →	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	Move cursor to Temp line: (If cursor is on Temp line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label CVol 125007 USG Vol 120150 USG > Temp 76.9 DegF >	
4	Go to Temp Page: Press [enter] key.	1-2 15ch Tank Label Tempr Alrm Setpoints HiHi Hi	
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits)	1-2 15ch Tank Label Tempr Alrm Setpoints HiHi 1 DegF	Alarm value must be entered in units set in Unit Setup Page.
▼	To delete/disable alarm — Enter	a minus sign (-) key as first digit of	setpoint.

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Table 5-17 Temperature Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Tempr Alrm Setpoints	
7	Repeat Steps 5 and 6 for each Te Note: (4) alarm setpoints, HiHi,	emperature (Temp) Alarm point to be Hi, LoLo, and Lo.	pe entered.
8	Select DEFAULT MODE: • Move cursor to Def line • Press [next] key to select mode. • Press [enter] key to accept	1-2 15ch Tank Label Lo 50 DegF LoLo 40 DegF ————————————————————————————————————	Default Modes: • DFLT • Last (normal mode) • On • Off
9	Enter DEFAULT LIMITS: • Move cursor to DefH line • Enter (digits) • Press [enter] key to accept • Move cursor to DefL line • Enter (digits) • Press [enter] key to accept	1-2 15ch Tank Label Def 76.9 DegF efH 100 DegF efL	Default temperature values are used if the measured values exceed default limits. • DefH and DefL are default limits • DefV is default value • Def is default MODE.
10	Enter DEFAULT VALUE: • Move cursor to DefV • Enter (digits) • Press [enter] key to accept	1-2 15ch Tank Label DefH 100 DegF DefL 40 DegF efV 75 DegF	
11	When all values are set, Press [es	sc] key to return to the Tank Page.	

5-12.4 <u>Density (Dens) Defaults and Alarm Points</u>

The default density should be the normal expected density.

Default Modes:

- DFLT default value used if density exceeds set limits
- LAST uses last valid density measurement (normal mode)
- ON uses default value in all cases
- OFF default value is never used

Table 5-18 Density Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks → Alarms → Passwords →	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	Move cursor to Dens line: (If cursor is on Dens line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Temp 76.9 DegF > Cden 49.9 API Pens 49.3 API >	
4	Go to Dens Page: Press [enter] key.	1-2 15ch Tank Label Dens Alrm Setpoints HiHi 45 API Hi 50 API	In API, the lower the API the higher the density. Therefore, lower API values are higher setpoints.
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits)	1-2 15ch Tank Label Dens Alrm Setpoints HiHi 4 API Hi 50 API	Alarm value must be entered in units set in Unit Setup Page.
■	To delete/disable alarm — Enter a minus sign (-) key as first digit of setpoint.		

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Table 5-18 Density Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Dens Alrm Setpoints	
7	Repeat Steps 5 and 6 for each Donote: There are (4) alarm setpoin	ensity (Dens) Alarm point to be ent nts, HiHi, Hi, LoLo, and Lo.	tered.
8	Select DEFAULT MODE: • Move cursor to Def line • Press [next] key to select mode. • Press [enter] key to accept	1-2 15ch Tank Label Lo 55 API LoLo 60 API ef LAST	Default Modes: • DFLT • Last (normal mode) • On • Off
9	Enter DEFAULT LIMITS: • Move cursor to DefH line • Enter (digits) • Press [enter] key to accept	1-2 15ch Tank Label Def LAST	Default density values are used if the measured values exceed default limits. • DefH and DefL are default limits
	 Move cursor to DefL line Enter (digits) Press [enter] key to accept		DefV is default value Def is default MODE.
10	Enter DEFAULT VALUE: • Move cursor to DefV line • Enter (digits) • Press [enter] key to accept	1-2 15ch Tank Label DefH 45 API DefL 60 API	
11	When all desired Density Alarms a	are set, Press [esc] key to return t	o the Tank Page.

5-12.5 Mass Alarm Points

Table 5-19 Mass Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks Alarms Passwords Alarms	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	Move cursor to Mass line: (If cursor is on Mass line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Cden 49.9 API Dens 49.3 API > Tass 815689 Lb >	
4	Go to Mass Page: Press [enter] key.	1-2 15ch Tank Label Mass Alrm Setpoints HiHi Hi	
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits)	1-2 15ch Tank Label Mass Alrm Setpoints HiHi 850	Alarm value must be entered in units set in Unit Setup Page.
▼	To delete/disable alarm — Enter a minus sign (-) key as first digit of setpoint.		

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Table 5-19 Mass Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES	
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Mass Alrm Setpoints		
7	Repeat Steps 5 and 6 for each Mass Alarm point to be entered. Note: There are (4) alarm setpoints: HiHi, Hi, LoLo, and Lo.			
8	When all desired Mass Alarms are set, Press [esc] key to return to the Tank Page.			

5-12.6 Water Defaults and Alarm Points

Table 5-20 Water Alarm Points Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks Alarms Passwords	
2	Go to TANKS Page: Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	Move cursor to Water line: (If cursor is on Water line, go to Step 4) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Dens 49.3 API > Mass 815689 Lb > ater 0'0-0/16" >	
4	Go to Water Page: Press [enter] key.	1-2 15ch Tank Label Water Alrm Setpoints HiHi Hi	The Water page has only 2 alarm setpoints.
5	Enter ALARM VALUES: • Move cursor to desired alarm line • Enter (digits) in Meters NOTE For values in feet/inches w/fractions: Enter feet, Press [next] key; Enter whole-number inches, Press [next] key; then, Enter fraction numerator.	1-2 15ch Tank Label Water Alrm Setpoints HiHi 0-0/16"	Alarm value must be entered in units set in Unit Setup Page.
₹	To delete/disable alarm — Enter a minus sign (-) key as first digit of setpoint.		setpoint.

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Table 5-20 Water Alarm Points Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	When all digits have been entered, Press [enter] key to accept.	1-2 15ch Tank Label Water Alrm Setpoints HiHi 0'6-0/16" i 0'1-0/16"	
7	Repeat Steps 5 and 6 for each W Note: There are (2) alarm setpoint		,
8	Select DEFAULT MODE • Move cursor to Def line • Press [next] key to select mode • Press [enter] key to accept	1-2 15ch Tank Label HiHi 0'6-0/16" Hi 0'1-0/16" ef LAST	Default Modes: • DFLT • LAST (normal mode) • ON • OFF
9	Enter DEFAULT LIMITS: • Move cursor to DefH line • Enter (digits) in Meters • Press [enter] key to accept NOTE For values in feet/inches w/fractions: Enter feet, Press [next] key; Enter whole-number inches, Press [next] key; Enter fraction numerator; then, Press [enter] key to accept.	1-2 15ch Tank Label Hi 0'1-0/16" Def LAST	
10	Enter DEFAULT VALUE: • Move cursor to DefV line • Enter (digits) in Meters • Press [enter] key to accept NOTE For values in feet/inches w/fractions: Enter feet, Press [next] key; Enter whole-number inches, Press [next] key; Enter fraction numerator; then, Press [enter] key to accept.	1-2 15ch Tank Label Def LAST DefH 0'6-0/16" efV 0'0-0/16"	Default values are used if the measured values exceed default limits. • DefH is default limit • DefV is default value • Def is default MODE.
11	When all desired Water Alarms are	e set, Press [esc] key to return to	the Tank Page.

5-12.7 Tank Setup

The Tank Setup Page is used to enter probe measurements, volume correction factor, tank expansion factor, safe fills, N2 compensation, probe temperature compensation, floating pan density compensation, transfer start/stop parameters, and gives access to the Strapping Table Page.

Probe Measurements

NOTICE

Probe measurements are etched onto the probe weight and also listed on a paper tag attached to the probe.

R to Bot

Factory measurement of the position of the 'R' probe to the bottom of the probe weight.

N to Bot

Factory measurement of the position of the 'N' probe to the bottom of the probe weight.

W to Bot

Factory measurement of the position of the 'W' probe to the bottom of the probe weight. 'W' probes are only supplied with Tall Tank Probes.

H to Bot

Factory measurement of the position of the 'H' probe to the bottom of the probe weight. 'H' probes are only supplied on tanks measuring water.

Other Tank Values

Offset

Calibration value used to provide zero adjustment of the level measurement. Value in inches.

LFact R

The Level Factor For R calibration value for level span adjustment when the density is measured from 'H' and 'R' tubes and the level is below the 'N' tube. This value is dimensionless.

DFact R

Density Factor For R calibration value for level span adjustment when the density is measured from 'H' and 'R' tubes and the level is below the 'N' tube. This value is dimensionless.

LFact N

Level Factor For N calibration value for level span adjustment when the density is measured from the 'N' and 'R' tubes.

DFact N

Density Factor For N calibration value for density adjustment when the density is measured from the 'N' and 'R' tubes.

LFact W

Level Factor For W calibration value for level adjustment when the density is measured from the 'R' and 'W' tubes.

DFact W

Density Factor For W calibration value for density adjustment when the density is measured from the 'R' and 'W' tubes.

HProbeEnbl

'H' Probe Enabled. To enable the measurement of water from the 'H' tube. Level in tank must be above the 'N' tube. Selection is Yes or No.

HtoRDensEnbl

H to R Density Enabled. To enable the measurement of density from the 'H' and 'R' tubes when the level is below the 'N' tube. Selection is Yes or No.

Water SG

Water Specific Gravity. The specific gravity of the water used in the calculation of the water level measurement. Value in s.g..

ASTM 1250

Volume Correction per ASTM 1250. To enable volume correction per ASTM 1250 tables to 60°F (15°C). Selection is Yes or No.

F Exp

Fluid Expansion Factor. Compensation value for volume correction when ASTM 1250 is not selected. Value is amount of change per temperature unit.

T Exp

Tank Expansion Factor. Value used to compensate for changes in tank construction due to temperature changes. Value is amount of change per temperature unit.

S Fill

Safe Fill Point. The point in the tank that represents zero ullage. Value in level units.

N2 Comp

Nitrogen Compensation. To enable compensation for level correction due to the weight of the nitrogen in the sensing lines at the ambient temperature measured by the system. Selection is Yes or No.

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T to Bot

'T' tube to bottom of probe weight used for nitrogen compensation. Value in inches.

U to Bot

TCU unit to bottom of probe weight used for nitrogen compensation. Value in inches.

Probe T Comp

Probe temperature compensation. To enable compensation of measurement probe dimension affected by fuel temperature. Selection is Yes or No.

Base T Comp

Base Temperature. The temperature at which the probe dimensions are based. Value in temperature units.

Pan D Comp

Floating Pan Density Compensation. To enable compensation for a density value other than the value used by the tank manufacturer for the strapping tables. Selection is Yes or No.

Start

Starting Point at which the pan compensation will take effect. Value in inches.

Adi Vol

Adjusted Volume. The amount to adjust the strapping table volume for the different density fluid lifting the pan. Value in volume units.

Ref Den

Reference Density. The density used by the strapping table manufacturer for floating pan adjustments. Value in API.

TrnDen HT

Transfer Density Height. The interval value at which the density will be measured while in Transfer Mode. Value in inches.

TrnStrtTries

Transfer Start Tries. The number of times the corrected volume must exceed the TrnCVol value to enter the automatic transfer mode. Value is an integer.

TrnCVol

Transfer Start Corrected Volume. The value used as a setpoint to activate the automatic transfer mode. Value in units of volume.

TrnStrtSamps

Transfer Start Samples. The value for the number of previous readings averaged. Value is an integer.

TrnStopTries

Transfer Stop Tries. The value for the number of tries the transfer flowrate must drop below to stop the transfer. Value is an integer.

Trn Rate

Transfer Stop Flowrate. The value used as a setpoint for the flowrate to end the transfer mode. Value in volume units per minute.

TrnStopSamps

Transfer Stop Samples. The value for the number of previous readings averaged. Value is an integer.

Strapping Table

A table of level vs volume. Value in units of level and volume.

Product

Fluid product. An identification of the fluid product used for product group in the Series 3500 PC program.

The following values are input from the Tank Setup Page:

Table 5-21 Tank Setup Input Steps

Unit Value	Step #		
Probe Measurements			
R to Bot	2		
N to Bot	2		
W to Bot	2		
H to Bot	2		
Other Tank Values			
Offset, LFactR, DFactR, LFactN, DFactN, LFactW, and DFactW are correction factors — these will be addressed in para. 5-13 (Calibration). Default = 1.0000			
H Probe Enable [selection]	3		
H to R Density Enable [selection]	4		
Water Specific Gravity (WaterSG)	5		
Volume Correction Factor either ASTM 1250 factors or manually input factors	6		
Fluid Expansion Factor (ASTM 1250 set to NO only)	7		
Tank Expansion Factor, Safe Fill, N2 Comp, TtoBot, UtoBot, ProbeT Comp, BaseT, PanDComp, Start, AdjVol, RefDens, TrnDenHT, TrnStartTries, TrnCVol, TrnStartSamps, TrnStop- Tries, TrnRate, TrnStopSamps	8		
Strapping Table			
Strapping Table Values	9		
Tank Product			
Product Label (can only be entered via Series 3500 PC Software)			

Table 5-23 lists the steps for inputting Table 5-21 values. These values are listed in the order given in the Tank Setup Page. Initial setup procedures follow Table 5-21's order. However, the table lists the step# involved for each value — for reference when changing specific values in the future.

Table 5-22 Probe Meas. vs Tank Type

Tank Type	R to Bottom	N to Bottom	W to Bottom	H to Bottom
2 Tall + Water	X	Х	Х	X
3 Short + Water	Х	Х		X
4 Short - Water	Х	Х		

Multiple Tank Configurations

When more than (1) tank is connected to a single TCU, the Tank Values Configuration procedures must be performed for each tank. Another tank may be selected using the Tank Selection Procedure, Table 5-13.

Strapping Table Data

Strapping table data must be entered on the TCU that contains the strapping table to be changed. A remote TCU's strapping table cannot be accessed over the network, except from a PC (connected to the network) that is running the Series 3500 PC-software.

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Table 5-23 Tank Setup Values Input Procedure

STEP	ACTION	RESULT	NOTES
1	GO TO TANK SETUP PAGE		
a)	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 1b) Press UP Arrow key	4- 15ch Unit Label anks Alarms Passwords	
b)	Go to TANKS Page: (If display is on the Tanks Page, go to Step 1c) Press [enter] key.	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
c)	Move cursor to Tank Setup line: Press DOWN Arrow key. to scroll display until Tank Setup is displayed.	1-2 15ch Tank Label Transfer Leak/Theft ank Setup	
d)	Go to TANK SETUP Page: Press [enter] key.	1-2 15ch Tank Label NtoBot 8.269 Inch RtoBot 20.425 Inch WtoBot 32.300 Inch	
2	INPUT PROBE MEASUREMENT	S (R to Bot, N to Bot, WtoBot, HtoE	Bot)
a)	Move cursor to probe measurement line to be input: (If cursor is on desired line, go to Step 2b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label toBot 12.61 Inch NtoBot 47.89 Inch WtoBot 240.28 Inch HtoBot 0.206 Inch	
b)	Enter Measurement Value: • Enter value (digits + decimal point) Press [enter] key to accept	1-2 15ch Tank Label toBot 12.61 Inch NtoBot 47.89 Inch WtoBot 240.28 Inch HtoBot 0.206 Inch	
c)	Repeat Steps 2a and 2b for each	basic probe measurement to be e	ntered.

Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
3	SELECT H-PROBE ENABLE (Enabled or not enabled)		
a)	Move cursor to H Probe Enbl line: (If cursor is on line, go to Step 3b): Press UP or DOWN Arrow key	1-2 15ch Tank Label LFactW 1.0000 DFactW 1.0000 Probe Enbl NO	
b)	Select STATUS (YES or NO): • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label LFactW 1.0000 DFactW 1.0000 H Probe Enbl YES	
4	SELECT H TO R DENSITY ENAB	BLE (Enabled or not enabled)	
a)	Move cursor to HtoRDenEnbl line: (If cursor is on desired line, go to Step 4b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label DFactW 1.0000 H Probe Enbl YES toRDen Enbl YES	
b)	Select STATUS (YES or NO): • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label DFactW 1.0000 H Probe Enbl YES toRDen Enbl YES	
5	INPUT WATER SPECIFIC GRAVI	TY VALUE (Water SG)	
a)	Move cursor to WATER SG line: (If cursor is on desired line, go to Step 5b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label H Probe Enbl YES HtoRDen Enbl YES ater SG 1.000	WaterSG is the specific gravity of sampling.
b)	Enter WATER SG Value: • Enter Value (digits + decimal point) • Press [enter] key to accept	1-2 15ch Tank Label H Probe Enbl YES HtoRDen Enbl YES Water SG 1. 0	

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Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES	
6	SELECT VOLUME CORRECTION	SELECT VOLUME CORRECTION METHOD (ASTM 1250 or Manual Input Values)		
a)	Move cursor to ASTM 1250 line (If cursor is on line, go to Step 6b): Press UP or DOWN Arrow key	1-2 15ch Tank Label HtoRDen Enbl YES Water SG 1.000		
b)	Select STATUS (YES or NO): • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label HtoRDen Enbl YES Water SG 1.000		
7	INPUT FLUID EXPANSION FACT Note: If Volume Correction Metho	OR (F Exp) and is set to ASTM 1250, go to Step	7.	
a)	Move cursor to F EXP line: (If cursor is on desired line, go to Step 7b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Water SG 1.000 ASTM 1250 NO Exp 4.1234-04 k/F	This parameter is NOT entered if Volume Correction Method (Step 5) is set to ASTM 1250.	
b)	Enter F EXP Value: • Enter Base Digits • Press [up arrow] (exp)onent key • Enter exponent digits • Press [enter] key to accept	1-2 15ch Tank Label Water SG 1.000 ASTM 1250 NO F Exp 4.1 34-04 k/F		

Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
8	INPUT TANK EXPANSION FACTOR (T Exp)		
а)	Move cursor to T EXP line: (If cursor is on desired line, go to Step 8b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label ASTM 1250 NO F Exp 4.1234-04 k/F Exp 6.1234-04 k/F	
b)	Enter T EXP Value: • Enter Base Digits • Press [up arrow] (exp)onent key • Enter exponent digits • Press [enter] key to accept	1-2 15ch Tank Label ASTM 1250 NO F Exp 4.1234-04 k/F T Exp 6.14-04 k/F	
9	INPUT SAFE FILL LEVEL (SFill)		
a)	Move cursor to SFill line: (If cursor is on desired line, go to Step 9b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label F Exp 4.1234-04 k/F T Exp 6.1234-04 k/F	Note: If SFill is blank, ullage is calculated using the highest strapping table value as its zero point.
b)	Enter SFill Value: • Enter digits • Press [next] • Enter fraction (numerator) digits • Press [enter] key to accept	1-2 15ch Tank Label F Exp 4.1234-04 k/F T Exp 6.1234-04 k/F SFill 21'0-0/16"	Fraction denominator is automatically set per level measurement units selected in Unit Setup Page.
10	SELECT NITROGEN COMPENSA	ATION STATUS (N2 Comp)	
а)	Move cursor to N2 Comp line (If cursor is on line, go to Step 10b): Press UP or DOWN Arrow key	1-2 15ch Tank Label T Exp 6.1234-04 k/F SFill 21'0-0/16"	
b)	Select STATUS (YES or NO): • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label T Exp 6.1234-04 k/F SFill 21'0-0/16"	

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Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
11	INPUT T-LINE TO BOTTOM DISTANCE (TtoBot)		
а)	Move cursor to TtoBot line: (If cursor is on desired line, go to Step 11b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label SFill 21'0-0/16" N2 Comp NO toBot 0 Inch	
b)	Enter TtoBot Value: • Enter digits • Press [next] • Enter fraction (numerator) digits • Press [enter] key to accept	1-2 15ch Tank Label T Exp 6.1234-04 k/F SFill 21'0-0/16" TtoBot 0 Inch	
12	INPUT TCU UNIT TO PROBE BO	TTOM DISTANCE (UtoBot)	
a)	Move cursor to UtoBot line: (If cursor is on desired line, go to Step 12b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label SFill 21'0-0/16" TtoBot 0 Inch toBot 0 Inch	
b)	Enter UtoBot Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label SFill 21'0-0/16" TtoBot 0 Inch UtoBot 1 Inch	
13	SELECT PROBE TEMPERATURI	E COMPENSATION STATUS (Prol	peTComp)
a)	Move cursor to ProbeTComp line: (If cursor is on desired line, go to Step 13b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TtoBot 0 Inch UtoBot 0 Inch ProbeTComp YES	
b)	Enter ProbeTComp Status: • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label TtoBot 0 Inch UtoBot 0 Inch ProbeTComp	

Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
14	ENTER BASE TEMPERATURE (Base T)		
а)	Move cursor to Base T line: (If cursor is on desired line, go to Step 14b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label UtoBot 0 Inch ProbeTComp YES	
b)	Enter Base T Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label UtoBot 0 Inch ProbeTComp YES Base T 5.0 DegF	
15	SELECT FLOATING PAN DENSI	TY COMPENSATION STATUS (Pa	n D Comp)
a)	Move cursor to Base T line: (If cursor is on desired line, go to Step 15b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label ProbeTComp YES Base T 76.0 DegF an D Comp YES	
b)	Select Pan D Comp Status: • Press [next] key • When desired choice is displayed, Press [enter] key to accept	1-2 15ch Tank Label ProbeTComp YES Base T 76.0 DegF Pan D Comp YES	
16	ENTER COMPENSATION START	POINT (Start)	
а)	Move cursor to Start line: (If cursor is on desired line, go to Step 16b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Base T 76.0 DegF Pan D Comp YES tart 0.0 Inch	
b)	Enter Start Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label Base T 76.0 DegF Pan D Comp YES Start 0.0 Inch	

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Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
17	ENTER ADJUSTMENT VOLUME (Adj Vol)		
a)	Move cursor to Adj Vol line: (If cursor is on desired line, go to Step 17b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Pan D Comp YES Start 0.0 Inch dj Vol 0.00 USG	
b)	Enter Adj Vol Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label Pan D Comp YES Start 0.0 Inch Adj Vol 0/00 USG	
18	ENTER REFERENCE DENSITY (Ref Den)	
a)	Move cursor to Ref Den line: (If cursor is on desired line, go to Step 18b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Start 0.0 Inch Adj Vol 0.00 USG	
b)	Enter Ref Den Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label Start 0.0 Inch Adj Vol 0.00 USG Ref Den 1 00 API	
19	ENTER TRANSFER DENSITY HE	EIGHT INTERVAL (TrnDen HT)	
a)	Move cursor to TrnDen HT line: (If cursor is on desired line, go to Step 19b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Adj Vol 0.00 USG Ref Den 10.00 API TrnDen HT 36.0 Inch	
b)	Enter TrnDen HT Value: • Enter digits + decimal point • Press [enter] key to accept	1-2 15ch Tank Label Adj Vol 0.00 USG Ref Den 10.00 API TrnDen HT .0 Inch	

Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
20	ENTER TRANSFER START TRIES (TrnStrtTries)		
a)	Move cursor to TrnStrtTries line: (If cursor is on desired line, go to Step 20b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Ref Den 10.00 API TrnDen HT 36.0 Inch rnStrtTries 2	
b)	Enter TrnStrtTries Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label Ref Den 10.00 API TrnDen HT 36.0 Inch TrnStrtTries 2	
21	ENTER TRANSFER START COR	RECTED VOLUME (TrnCVol)	
а)	Move cursor to TrnCVol line: (If cursor is on desired line, go to Step 21b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TrnDen HT 36.0 Inch TrnStrtTries 2 TrnCVol 500.0 USG	
b)	Enter TrnCVol Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label TrnDen HT 36.0 Inch TrnStrtTries 2 TrnCVol 500. USG	
22	ENTER TRANSFER START SAM	PLES (TrnStrtSamps)	
a)	Move cursor to TrnStrtSamps line: (If cursor is on desired line, go to Step 22b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TrnStrtTries 2 TrnCVol 500.0 USG TrnStrtSamps 5	
b)	Enter TrnStrtSamps Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label TrnStrtTries 2 TrnCVol 500.0 USG TrnStrtSamps 5	

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Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
23	ENTER TRANSFER STOP TRIES	(TrnStopTries)	
а)	Move cursor to TrnStopTries line: (If cursor is on desired line, go to Step 23b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TrnCVol 500.0 USG TrnStrtSamps 5	
b)	Enter TrnStopTries Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label TrnCVol 500.0 USG TrnStrtSamps 5 TrnStopTries 2	
24	ENTER TRANSFER STOP FLOW	(RATE (TrnStopRate)	
a)	Move cursor to TrnStopRate line: (If cursor is on desired line, go to Step 24b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TrnStrtSamps 5 TrnStopTries 2 nStopRate +100.0 GPM	
b)	Enter TrnStopRate Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label TrnStrtSamps 5 TrnStopTries 2 TrnStopRate 100.0 GPM	
25	ENTER TRANSFER STOP SAMP	LES (TrnStopSamps)	
а)	Move cursor to TrnStopSamps line: (If cursor is on desired line, go to Step 25b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label TrnStopTries 2 TrnStopRate +100.0 GPM rnStopSamps 3	
b)	Enter TrnStopSamps Value: • Enter digits • Press [enter] key to accept	1-2 15ch Tank Label TrnStopTries 2 TrnStopRate +100.0 GPM TrnStopSamps 3	

Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES	
26		DRMATION (IF REQUIRED) tered electronically (data transfer), unually entered or modified, continu		
		NOTICE		
	Strapping table data cannot be entered from a remote TCU/TDU. Strapping data can only be entered from the TCU that contains the strapping table to be changed or a PC (connected to the network) running the Series 3500 PC Software. Attempts to access the strapping table from a remote unit will result in a [Not Local Unit] message being displayed			
	Data: The TCU uses linear interpolation between strapping table points; therefore, only non-line points need to be entered.			
		as been entered, it cannot be modif e correct information — the system n in the correct order.		
a)	Move cursor to Strapping Table line: (If cursor is on desired line, go to Step 26b) Press UP or DOWN Arrow key.	1-2 15ch Tank Label F Exp 4.1234-04 k/F T Exp 6.1234-04 k/F trapping Table		
b)	Go to STRAPPING TABLE Page: • Press [enter] key	1-2 15ch Unit Label Ft-In-16th USG	Units of measure displayed are those set in the Unit Setup Page.	
c)	Move cursor to entry line to be changed, using the Arrow Keys or create entry line — If this is initial input of strapping table data, press the [enter] key to create a BLANK line.	1-2 15ch Unit Label Ft-In-16th USG		

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Table 5-23 Tank Setup Values Input Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
26	INPUT STRAPPING TABLE INFO	DRMATION (continued)	
d)	Enter DATA on line: • Enter first tank measurement value (digits only) • Press [next] key (Adds inch symbol and cursor goes to next field) • Enter next value (digits only) • Press [next] key (Adds dash) • Enter fraction numerator • Press [/] key • Enter fraction denominator • Press [next] key to move cursor to volume field • Enter volume data (digits only) • Press [enter] key to accept	1-2 15ch Unit Label Ft-In-16th USG 00' 00-00/16" 0 02' 10-15/16" 10 Entry Example: Key Entry [0] 0 [2] 02 [next] 02' [1] 02' 10 [next] 02' 10 [next] 02' 10-15/16 [5] 02' 10-15/ [1] 02' 10-15/ [1] 02' 10-15/1 [6] 02' 10-15/16 [next] 02' 10-15/16" ▼ [1] 02' 10-15/16" 1 [0] 02' 10-15/16" 1 [0] 02' 10-15/16" 10 [enter] Accepted	If an entry error is made, the line must be deleted and re-entered. The [-] key does not function as a delete key while entering data. The [-] key can only be used to delete an existing line.
e)	To add another data line: Press [enter] key — creates a bl	ank line — then, Repeat Step 26(o))

Repeat Steps 26(d) and 26(e) until all entries are made. To change an entry, perform Steps 26(c) and 26(d), as needed.

TO DELETE a Strapping Table line:

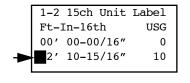
Move cursor to line to be deleted:

Press UP or DOWN Arrow key.

Then,

Press [-] key.

A cofirmation message is displayed - **Press [enter] key** to delete **or [esc] key** to exit.



Press ENTER to

Delete

or

ESC to exit

If the [enter] key is pressed, the line is deleted and the screen returns to the strapping table page.

If the [esc] key is pressed, the screen returns to the strapping table page.

PRODUCT LABEL (at bottom of Tank Setup Page)

This can only be entered using the Series 3500 PC Software. It cannot be entered via the TCU.

Configuration is now complete.

Press [esc] key to return to the Tank Page and continue to para. 5-13 - Calibration, if required, otherwise, go to para. 5-14 - Logout.

5-13 CALIBRATION

The Series 3500 measurement probes are factory assembled and measured to provide stated system accuracy. **Periodic re-calibration is not required.**

To achieve optimum system performance, the TCU may be fine-tuned to actual physical measurements, using the calibration factors (correction values) listed in Table 5-24.

Table 5-24 Tank Setup Values (Fine Tuning Calibration)

VALUE	DESCRIPTION
Offset	Zero Adjustments (all level readings are adjusted upward or downward by the offset amount).
LFactR & DFactR	Level and Density adjustment factors for levels below the 'N' tube, when HtoR density measurement is enabled.
LFactN & DFactN	Level and Density adjustment factors for levels between the 'N' and 'W' tubes (or below 'N' if HtoR density is not enabled).
LFactW & DFactW	Level and Density adjustment factors for levels above the 'W' tube (Tall Tanks Only).

NOTICE

User must be logged-in at Level 2 to perform a calibration.

5-13.1 Single Point Calibration Procedure

If it is not feasible to change the tank level for calibration purposes, use the following procedure (If tank level can be changed, use the multi-point procedure in para. 5-13.2).

- 1. Perform a manual level measurement.
- 2. Perform a manual density measurement and correct the reading to standard temperature.

- 3. Adjust the Offset Value to provide a level reading that agrees with the manual measurement at the current level. *Typical Offset value* is +0.25 inch.
 - a. From Main Menu Page, select Tanks.
 - b. From Tanks Page, select Tank Setup Page.
 - c. In Tank Setup Page, move cursor to Offset line.
 - d. Enter Offset value using number and decimal point keys. Then, Press [enter] key to accept.
- 4. Adjust all three density adjustment factors (DFactR, DFactN, DFactW) to provide a corrected density measurement that agrees with the manual sample. A Dfact greater than one increases the displayed density (reduces the API), while a Dfact less than one decreases the displayed density (increasing the API). A full measurement must be taken each time the density factors are changed.
 - a. In Tanks Setup Page (Step 3), move cursor to DFact R line and enter correction amount, using the number and decimal keys. Then, Press [enter] key to accept.
 - Move cursor to DFactN line and enter correction amount, using the number and decimal keys. Then, Press [enter] key to accept.
 - c. Move cursor to DFact W line and enter correction amount, using the number and decimal keys. Then, Press [enter] key to accept.

The formula shown in Figure 5-1 can be used to determine the new density factor (values must be converted to specific gravity) for single point calibration.

New Dfact
$$=$$
 $\frac{\text{Sample CorrDen - Displayed CorrDen}}{\text{Sample CorrDen}} + \text{Old Dfact}$

Figure 5-1 New Density Factor Calculation for Single Point Calibration

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5-13.2 Multiple Point Calibration Procedure

If it is feasible to change the tank level for calibration purposes, use the following procedure.

NOTICE

This may be done over a period of time, during normal tank operation.

NOTICE

User must be logged-in at Level 2 to perform a calibration.

- 1. Perform manual level measurements and record TCU displayed measurements near the following fill levels (values are approx.):
 - 6 inches below the 'N' tube
 - 6 inches above the 'N' tube
 - 6 inches below the 'W' tube (Tall Tanks Only)
 - 6 inches above the 'W' tube (Tall Tanks Only)
 - Near Full
- 2. Adjust the **Offset** value to provide correct level readings for the measurements approx. 6 inches above the 'N' tube (or 'W' tube). *Typical Offset value is* +0.25 inch.

NOTE

All ATG level measurements recorded in Step 1 must be adjusted for the new level offset value if the offset was changed.

The following formula can be used to determine the NEW Offset value:

ATG Level =

(ATG Step 1 Level - New Step 2 Offset) + Offset used in Step 1.

To enter the NEW Offset value:

- a. From Main Menu Page, select Tanks.
- b. From Tanks Page, select Tank Setup Page.
- c. In Tank Setup Page, move cursor to Offset line.
- d. Enter Offset value using number and decimal point keys. Then, Press [enter] key to accept.

3. Adjust the LfactN Value to correct for the narrow probe level reading (6 inches below the 'W' tube on tall tanks or near full short tanks).

The following formula can be used to determine the correct LFactN value:

New LFactN =

Manual Level - ATG Level Manual Level - RtoBot + Old LFactN

To enter the NEW LFactN value: In Tanks Setup Page (Step 2), move cursor to LFactN line and enter correction amount,

using the number and decimal keys. Then, Press [enter] to accept.

4. (**Tall Tanks Only**) Adjust LFactW value to correct the wide probe level reading (near full).

The following formula can be used to determine the correct LFactW:

New LFactW =

Manual Level - ATG Level Manual Level - WtoBot + Old LFactW

To enter the NEW LFactW value: In Tanks Setup Page (Step 2), move cursor to LFactW line and enter correction amount, using the number and decimal keys. Then, Press [enter] key to accept.

5. For tanks with **HtoR Density enabled**, adjust the LFactR value to correct the low level reading (6 inches below N).

The following formula can be used to determine the correct LFactR value:

New LFactR =

Manual Level - ATG Level

Manual Level - RtoBot + Old LFactR

To enter the NEW LFactR value: In Tanks Setup Page (Step 2), move cursor to LFactR line and enter correction amount,

using the number and decimal keys. Then, Press [enter] key to accept.

(continued on next page)

6. The density adjustment factors (DFactR, DFactN, DFactW) are adjusted as in the single point calibration procedure (para. 5-13.1) and set to the same values. If any minor differences in measured density are observed at the various tank levels, minor adjustments may be made to individual density adjustment factors.

5-14 VERIFICATION

If verification of the system accuracy is required, perform procedures listed in API Manual of Petroleum Measurement Standards, Chapter 3 - Tank Gauging, Section 1B.

Calibration for this tank is complete. This procedure can be repeated for each tank in the system.

5-15 LOGOUT

Important!

In order **to prevent unauthorized changes** to TCU settings, a user should **LOGOUT** when finished. To LOGOUT, locking the TCU, use the procedure in Table 5-25.

Table 5-25 Logout Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to PASSWORD line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks → Alarms → asswords →	
2	Go to PASSWORD Page: Press [enter] key.	4- 15ch Unit Label Login Logout Change Passwords	
3	Move cursor to LOGOUT line: (If cursor is on Logout line, go to Step 4) Press UP or DOWN Arrow key.	4- 15ch Unit Label Login → Logout → Change Passwords →	
4	LOGOUT: Press [enter] key.		
5	Press [esc] key to return to the M	lain Menu Page	

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SECTION 6

NORMAL OPERATION

6-1 GENERAL

This section contains the following normal operation procedures:

Table 6-1 Normal Op. Procedures Summary

Operation	Table	Page
Login	6-2	6-1
Logout	6-3	6-4
TCU Unit# Selection	6-4	6-5
TCU Tank# Selection	6-5	6-6
Tank Measurement	6-6	6-8
Viewing Measurements	6-7	6-10
View/Acknowledge Alarms	6-8	6-11
Transfer	6-9	6-15
Theft/Leak Test	6-10	6-18

6-2 LOGIN

When the system is locked, a user can view all display pages and start a leak/theft operation; however, no settings or variables can be changed and alarms cannot be acknowledged.

In order to make changes to a local TCU's settings, acknowledge alarms, or manually operate the local TCU's solenoid valves, the user must LOGIN on the local TCU, by entering a User Name and Password. Once logged in (local TCU unlocked), the user can view pages and make local setting changes (except user names and passwords). The Master Password is required to add, delete, or change user passwords, even if the system is unlocked.

If a user is logged in, the display cursor will alternate between the normal cursor and a "u" (indicating unlocked).

NOTE

The Master Password cannot be used to LOGIN, a User Name and Password must be entered.

Network Access

If the TCU being used is locked, the user has view only access to any TCU on the network, along with the ability to start a leak/theft operation.

To LOGIN, use the procedure in Table 6-2.

Table 6-2 Login Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to PASSWORD line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks Alarms asswords	
2	Go to PASSWORD Page: Press [enter] key.	4- 15ch Unit Label ogin Logout Change Passwords	

Table 6-2 Login Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
3	Cursor starts at Login line. If cursor is on Login line, go to Step 4otherwise, Press UP Arrow key to move cursor to Login line.	4- 15ch Unit Label bgin Logout Change Passwords	
4	Go to LOGIN Page: Press [enter] key.	Enter Name Name Pswd	If login page is accessed, go to Step 5.
	Error	4- 15ch Unit Label Not Local Unit Logout Change Passwords	If Login line changes to "Not Local Unit," the local TCU is currently being used to view a remote TCU (Unit No. set to remote TCU's Unit No.) — Login is not possible.
			age is displayed and login is _abel Procedure (Table 5-6) on o local unit, then repeat the login
5	Enter User NAME (1-character at a time): For Number, (.), (-) and (/) keys, press appropriate key. Then, press [next] key to move cursor to next character. Letter/Punctuation — press UP or DOWN Arrow key, until desired character is displayed. Then, Press [next] key to move cursor to next character.	Selected character changes to number, symbol, or letter entered. Enter Name Enter Name Name USEF Pswd	
Repeat	Step 5, until all characters are enter	red.	
6	When all characters are entered, ACCEPT ENTRY: Press [enter] key.	Enter Password Enter Name Name USER 1 Pswd	Cursor automatically moves to the password line, ready for entry.

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Table 6-2 Login Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
7	Enter PASSWORD (1-character at a time): (See Step 5 for specific procedures)	Selected character changes to number, symbol, or letter entered. Enter Password Enter Name Name USER1 Pswd 111	Refer to Section 4 for information on entering data and information.
8	When all password characters are entered, ACCEPT ENTRY: Press [enter] key.	Error - Not on File Enter Name Name USER1 Pswd 11111 4- 15ch Unit Label ogin Logout Change Passwords	Error message appears for a few seconds, then the display returns to the Password Page. REPEAT Steps 3 - 10 w/correct user name and password.
9	To return to the MAIN MENU, Pres	ss [esc] key.	

6-3 LOGOUT

In order to prevent unauthorized changes to TCU settings, a user should LOGOUT when finished. To LOGOUT, locking the TCU, use the procedure in Table 6-3

Table 6-3 Logout Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to PASSWORD line: (If cursor is on Password line, go to Step 2) Press UP or DOWN Arrow key.	4- 15ch Unit Label Tanks Alarms asswords	
2	Go to PASSWORD Page: Press [enter] key.	4- 15ch Unit Label Login → Logout → Change Passwords →	
3	Move cursor to LOGOUT line: (If cursor is on Logout line, go to Step 4) Press UP or DOWN Arrow key.	4- 15ch Unit Label Login → Dogout → Change Passwords →	
4	LOGOUT: Press [enter] key.		
5	Press [esc] key to return to the M	lain Menu Page.	

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6-4 UNIT SELECTION

The Series 3500 system operates on a local communications network. Each TCU (or computer) connected to the network can be used to monitor and control any other TCU on the network.

However, remote TCU control is limited to leak/theft operations. The local unit cannot be used to change a remote TCU's settings, strapping table information, or manually activate the remote TCU's solenoid valves.

Unit Selection Location

The TCU (Unit No.) can be selected only from the Main Menu Page and Tank Page. The Unit Label can be entered or changed only from the Main Menu Page.

LOGIN Restrictions

The Unit Number of the local TCU cannot be changed, if the local unit is "unlocked" — a user is logged in.

To select a TCU Unit, use the procedure in Table 6-4.

Table 6-4 Unit Selection Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU (or Tank Page) move cursor to the top line: Press [tank] key.	Tanks > Alarms > Passwords >	The [tank] key can be pressed from any line of a page where the unit number is accessible. If the TANK key is pressed twice (2X) in succession, the local TCU being operated becomes the active unit and its current Unit number is displayed.
2	Select TCU Unit # to be used. If desired unit # is currently display	yed, GO TO Step 4.	
	Display other network TCUs: Press UP or DOWN Arrow keys	x- 15ch Unit Label Each key press, TCU# changes to next or previous TCU# (5, 6, etc.)	If the local TCU is "unlocked," the following message screen will be displayed: Logout Required LOGOUT (see Table 6-3), then repeat the Unit Selection procedure.
3	Select TCU# currently displayed: Press [enter] key.	Accepts Unit # entry.	Cursor returns to position prior to Step 1 of this procedure.
4	Press [esc] key (returns cursor to	position prior to this procedure	e).

6-5 TANK SELECTION

Each TCU can control from one to four tanks. Tank information can be viewed from the associated TCU or any TCU/Display Unit connected to the network.

Network Access

If the TCU being used is locked, the user has view only access to any TCU (and associated tanks) on the network, along with the ability to start a leak/theft operation. An "unlocked" TCU (user logged in) cannot be used to access a remote TCU or it's tanks.

A TCU cannot be used to change settings, acknowledge alarms, or input strapping table information on remote TCUs. These operations must be done locally or via the Series 3500 PC Software.

Tank Selection Location

Any Tank connected to the currently selected TCU (Unit) can be accessed. The Tank Number can be selected only from the Tank Page.

To select a TANK on the network, use the procedure in Table 6-5.

Table 6-5 Tank Selection Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU (or any page that has the Tank# and Tank Label line), move cursor to Tanks line: (If cursor is on Tanks line, go to Step 2) Press UP or DOWN Arrow key	4- 15ch Unit Label anks Alarms Passwords	
2	Go to TANK Page: Press [enter] key	4-2 15ch Tank Label t 07/29/92 12:14PM Levl 32'11-15/16" → CVol 125007 USG	
3	Move cursor to top line: Press [tank] key	2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	If TANK key is pressed again, TCU # displayed becomes TCU # of unit.

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Table 6-5 Tank Selection Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
4	Move cursor to Tank #: Press [next] key	15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
5	Display other network TANKs: Press UP or DOWN Arrow keys	Each key press, TANK# changes to next or previous TANK# (5, 6, etc.)	
6	Select TANK# currently displayed: Press [enter] key.	Accepts Tank# entry.	Cursor returns to position prior to Step 1 of this procedure.
NOTE:	NOTE: To go to the Previous Page, Press [esc] key.		

6-6 TANK MEASUREMENT

The Tank Page displays the date, time, and readings from the last measurement. The TCU measures each tank at the prescribed measurement interval. If the tank is in transfer, then the measurements of that tank are performed in succession until the measurement interval requires the TCU to measure other enabled tanks. Measurements of zero, density, and water are controlled by separate measurement intervals.

To take a full measurement, the local TCU must be unlocked at a Level 2 (Level 2 User logged in).

The required TCU Unit# and Tank# are selected, then the measurement process is started from the Tank Page.

NOTE

During the measurement cycle, other TCU operations may be performed.

Full measurements require approximately five minutes to complete. When the TCU has completed the measurement, it updates the stored measurement information.

To perform a FULL TANK MEASUREMENT, use the procedure in Table 6-6.

Table 6-6 Full Tank Measurement

STEP	ACTION	RESULT	NOTES
1	Login at Level 2		See para. 6-2, Table 6-2 for Login procedure.
2	At the MAIN MENU, move cursor to line 2: (If cursor is on line 2, go to Step 2) Press UP or DOWN Arrow key	4- 15ch Unit Label anks Alarms Passwords	
3	Go to TANK Page: Press [enter] key	4-2 15ch Tank Label t 07/29/92 12:14PM Levl 32'11-15/16" CVol 125007 USG	
4	Activate Tank Measurement: With cursor on line 2, Press [enter] key	Press ENTER to Measure or ESC to Exit	

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Table 6-6 Full Tank Measurement (Cont.)

STEP	ACTION	RESULT	NOTES	
5	Confirm Measurement Request: Press [enter] key to start a measurement or Press [esc] key to exit	4-2 15ch Tank Label Levl 32'11-15/16" > CVol 125007 USG	Once the measurement process starts, the display returns to the Tank Page screen. The second line will remain blank for about 30 seconds while the system zeros the DPE. Once the zero procedure is completed, the "Measuring" mesage is displayed on the second line.	
		4-2 15ch Tank Label easuring Levl 32'11-15/16" > CVol 125007 USG	While TCU is measuring a tank, other operations can be performed. All other pages are accessible. Once a measurement has started, the user cannot cancel the operation.	
		4-2 15ch Tank Label the 07/29/92 12:14PM Levl 32'11-15/16" → CVol 125007 USG	Pressing the [esc] key returns the screen to the Tank Page.	
6	To View Measurement Readings — go to para. 6-7 (Table 6-6).			
Note: P	te: Press [esc] key to return to the Main Menu Page.			

6-7 VIEWING MEASUREMENT READINGS

Once the desired TCU (Unit#) and associated TANK (Tank#) have been selected (see Table 6-4, page 6-5 and Table 6-5, page 6-6), the current measurement readings can be viewed. The readings are displayed in the units selected in the Unit Setup Page.

Ullage

Ullage is the amount remaining to fill the tank.

Network Access

Measurement readings for any tank on the network can be viewed from any TCU or Display Unit on the network.

To view the CURRENT MEASUREMENT READINGS, use the procedure in Table 6-7

Table 6-7 View Measurement Procedure

STEP	ACTION	RESULT	NOTES
1	At the MAIN MENU, move cursor to line 2: (If cursor is on line 2, go to Step 2) Press UP or DOWN Arrow key	4- 15ch Unit Label anks Alarms Passwords	
2	Go to TANK Page: Press [enter] key	4-2 15ch Tank Label t 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
3	View Current Measurement Readings: Scroll Display to view additional information, Press UP or DOWN Arrow key, as needed.	4-2 15ch Tank Label	Measurement Items Displayed: Date and Time Level Corrected Volume Ullage Temperature Corrected Density Density Mass Water WVol Transfer, Leak/Theft, and Tank Setup are selections that go to other pages.

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6-8 ALARMS

For detailed descriptions of alarms, refer to Section 7 - Troubleshooting and Maintenance.

6-8.1 Alarm Cursor

If an alarm condition exists, the cursor will change to a flashing A_L This alarm cursor appears on all network TCUs, TDUs and connected computer (no matter where on the network the alarm condition exists). The A_L cursor remains active until all alarm condition(s) have been corrected.

6-8.2 TCU Alarm List

The ALARMS Page displays all alarms associated with the currently selected TCU Unit Number. To view another TCU's alarms, its Unit Number is selected. Only TCUs with alarm conditions will be displayed.

6-8.3 Alarm Details

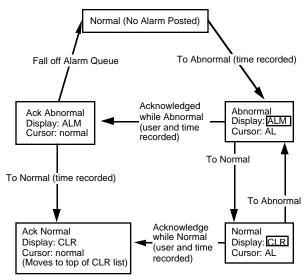
The ALARM DETAIL Page displays the selected alarm's date and time of occurrence, the current condition (abnormal or normal), and acknowledgment information.

- Abnormal alarm condition still exists
- Normal alarm condition no longer present

If an alarm condition self-corrects before acknowledgment, the display will indicate CLR. If the same alarm condition re-occurs before acknowledgment, the display will change back to ALM.

6-8.4 Acknowledge Alarms

Both Abnormal and Normal alarms should be acknowledged. The system must be unlocked (user logged-in) to acknowledge an alarm. When an alarm is acknowledged, the system records the date, time, and user name.



Notes: Abnormal is beyond alarm setpoint.

Boxed ALM or CLR indicates flashing.

Figure 6-1 Alarm/Acknowledge Operation

Table 6-8 View/Acknowledge Alarms Procedure

STEP	ACTION	RESULT	NOTES
1	SELECT TCU UNIT NUMBER/VIE	EW ALARMS (currently selecte	d TCU Unit Number)
	Alarms for currently selected TCU Unit Number are displayed on the Alarms Page.		
	To quickly select the local TCU being operated:		
	 Press [tank] key twice Press the [esc] key to return the cursor to its previous position. 		
	To view another TCUs Alarms/Alarm Details, follow Steps 1a through 1c.		
₹	NOTE: Alarms cannot be acknown	wledged from a remote TCU.	

Table 6-8 View/Acknowledge Alarms Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
1	SELECTTCU UNIT NUMBER/VIEW ALARMS (continued)		
a)	Move cursor to top line: Press [tank] key.	Tanks > Alarms > Passwords >	If the [tank] key is pressed again, the local TCU will be selected.
b)	Display other network Units (TCUs): Press UP or DOWN Arrow keys	X- 15ch Unit Label Each key pressed, Unit# changes to next or previous Unit# (2, 3, etc.)	Note: Only TCUs with alarm conditions will be displayed when scrolling through the unit numbers.
c)	When desired TCU Unit No. is displayed, Accept Unit No.: Press [enter] key.	4- 15ch Unit Label Tanks Alarms Passwords	When TCU Unit Number is changed, the new TCU (Unit) (and associated tanks) Alarms are displayed. 4- 15ch Unit Label Current Unit (#4)
2	At the Main Menu Page, Move the cursor to the Alarms line: Press UP or DOWN Arrow Key	4- 15ch Unit Label Tanks → larms → Passwords →	
3	Go to the ALARMS PAGE: Press [enter] key	4- 15ch Unit Label 1- Lo Gas P ALM 1-1 Hi Dens CLR 1-2 Levl HiHi ALM	Note: Boxed ALM or CLR indicates flashing.
Ī	To view Alarm Details or acknowledge alarms for current TCU, go to Step 4. To exit Alarms Page, Press [esc] key to return to Main Menu Page.		

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Table 6-8 View/Acknowledge Alarms Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
4	VIEW ALARM DETAILS (and access Acknowledge Alarm Page)		
a)	Move cursor to desired alarm line: Press UP or DOWN Arrow key.	4- 15ch Unit Label 1- Lo Gas P ALM 1- Hi Dens CLR 1-2 Levl HiHi ALM	
b)	Go to Alarm Detail Page: Press [enter] key.	4- 15ch Unit Label 1- Lo Gas P ALM at 04/12/92 02:12ML Acknowledge	ALM = alarm condition still exists (uncorrected) CLR = alarm condition has been corrected If alarm was acknowledged, the last line would read Acknowledged.
c)	To View 2nd Detail Page, Press Down Arrow Key. To return to 1st Detail Page, Press Up Arrow Key.	Ack by at Alarm Cleared at	If alarm was acknowledged, the user's name, date and time would be displayed. If alarm was cleared, the date and time would be displayed.
	To return to the Alarms Page, press [esc] key.		
5	ACKNOWLEDGE ALARMS (currently displayed TCU Unit alarm) Note: User must be logged-in to acknowledge alarms. Alarms cannot be acknowledged from a remote TCU. Alarms must be acknowledged locally or via Series 3500 PC Software.		
a)	Go to the 1st Alarm Detail Page (If already on page, go to Step 5b) Press UP Arrow key.	4- 15ch Unit Label 1- Lo Gas P ALM at 04/12/92 02:12ML cknowledge	
b)	Acknowledge Alarm: Press [enter] key.	4- 15ch Unit Label 1- Lo Gas P ALM at 04/12/92 02:12ML cknowledged	When an alarm is acknowledged, the user name and date/ time is recorded on the 2nd Detail page and the Acknowledge is changed to Acknowledged.
c)	To view the acknowledgment infor key.	mation, go to the 2nd Detail Pa	ge by pressing the Down Arrow
	Repeat Steps (1) through (5), as Press [esc] key to return to the A		

6-9 TRANSFER

The TRANSFER function is an automatic operation. It is controlled by the transfer parameters entered on the Tank Setup Page.

The display indicates [Transfer in Progress] when the transfer mode is active. During the Transfer operation, the TCU measures hydrostatic pressure and updates the displayed transfer values.

When the transfer is complete, the TCU automatically takes level, density, and temperature readings, and enters the transfer information into the Transfer Log.

Displayed Values

- Transfer Status
- Corrected Volume (CVol) Total
- Rate
- Estimated Full at (Est Full at)
- Ullage

The **TCVol** is a running total of the corrected volume transferred:

- (-) TCVol = Fluid Out
- (+) TCVol = Fluid In

The **Rate** is a running average of flow to or from tank.

The **Est Full at** value is the estimated time the tank will be full at the current rate of transfer.

The **Ullage** is a running value that indicates the amount of fluid required to fill the tank to the safe fill value.

These three values are updated at the pre-set Transfer Interval (Unit Setup Page).

Transfer Log

As shown in Figure 6-2, the Transfer Log lists the TVol/CVol ending totals, Starting Level/Ending Level values, and the date and time (start/end) of each transfer — newest entries are listed first (on top).

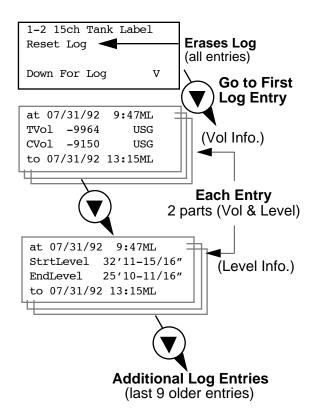


Figure 6-2 Transfer Log Example

Transfer entries are maintained until log is reset or until 10 entries are accumulated. When 11th entry is made, the 10th entry (oldest) is erased.

Network Access

TCU (Unit#) and Tank# selection can be done before going to the Transfer Page, in the Transfer Page, or in the Transfer Log Page.

A transfer can be started/stopped from a remote TCU/TDU or computer.

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Table 6-9 Transfer Viewing Procedure

STEP	ACTION	RESULT	NOTES
1	At the Main Menu Page, select de tion and Table 6-4, page 6-6 for Ta		e 6-3, page 6-5 for Unit# selec-
2	At the Main Menu Page, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 3) Press UP or DOWN Arrow Key	4- 15ch Unit Label anks Alarms Passwords	
3	Go to TANKS PAGE: Press [enter] key	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
4	Move cursor to TRANSFER line: (If cursor is on Transfer line, go to Step 5) Press UP or DOWN Arrow key.	1-2 15ch Tank Label Dens 49.3 API Mass 815689 Lbs >	
5	Go to TRANSFER Page: Press [enter] key.	1-2 15ch Tank Label ransfer Not Active TCVol Rate	
	To view Transfer Log (Lists previous transfers with TVol, CVol, Date, and Time), Go to Step 6.		
	VIEW TRANSFER VALUES (endi		s are displayed)
	To Return to the Tank Page withou To view Transfer Log, go to Step	.	[esc] key.

Table 6-9 Transfer Viewing Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
6	VIEW/RESET TRANSFER LOG		
a)	Move cursor to View Log line (last line) Press DOWN Arrow key	1-2 15ch Tank Label Est Full at 12:47ML Ullage 30221 USG iew Log	
b)	Go to Transfer Log Page: Press [enter] key	1-2 15ch Tank Label eset Log Down For Log V	
c)	VIEW TRANSFER LOG Press Down Arrow key, as needed, to view log pages in order from most recent to oldest. Press Up Arrow key, as needed, to view previous log pages or to return to the Transfer Log Reset Page.	at 07/29/92 12:47ML TVol -9964 USG CVol -9964 USG to 07/29/92 18:00ML at 07/29/92 12:47ML StrtLevel 32'11-15/16" EndLevel 25'10-11/16" to 07/29/92 18:00ML	The log is displayed (1) page at a time. The arrow keys are used to move from page to page.
	RESET TRANSFER LOG With cursor on Reset Log line, Press [enter] key.	1-2 15ch Tank Label	Note: The reset function deletes ALL log entries.
7	Press [esc] key to return to the Tr the Tank Page.	ansfer Page (Step 6) or Press [[esc] key twice (2X) to return to

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6-10 TANK LEAK/THEFT

The TANK LEAK/THEFT function is used to start a test that measures the amount of fluid loss over a specific period of time. It is manually started from any TCU, TDU, or connected computer and continues until stopped.

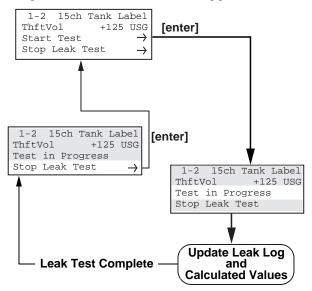


Figure 6-3 Leak/Theft Operation

As illustrated in Figure 6-3, the TCU starts a test when "Start Test" is selected. The unit will display the message "Test in Progress" At the pre-set Leak Interval (Unit Setup Page), the TCU updates the Leak Log and displayed values.

When the leak test is complete, "Stop Leak Test" is selected. The display returns to the Leak Test Page. Theft volume alarm limit is checked against the final computation. If the final computations are over the set alarm limit, the system initiates the alarm. If the values are within limits, the final measurement values are displayed.

Displayed Values

- Theft Volume (TVol) Total
- Rate
- TVol Alarm Setpoint
- Elapsed Time (Elap) since start of test

The **TVol** is a running total of the volume of fluid lost.

- (+) TVol = Fluid Out
- (-) TVol = Fluid In

The **Rate** is a running average of loss from the tank.

The **LVol Alarm** setpoint is a user set alarm. If TVol total exceeds this alarm setpoint, an alarm message is added to the Alarms Page for the TCU/Tank tested.

The **Elap**sed Time value is a running total of the amount of time since the start of the test.

The TVol, Rate, and Elapsed Time values are updated at the pre-set Leak Interval (Unit Setup Page).

Leak Log

As shown in Figure 6-5, the Leak Log lists the Elapsed Time (ELap), Theft Volume (USG), and Rate (GPH) values for each interval measured.

		nk Label
Leak T	est St	tarted
at 04/	22/92	06:17ML
Elap	USG	GPH
00:00	+0	+0
00:10	+0	+0
00:20	+12	+36
1		

Figure 6-4 Leak Log Example

Network Access

TCU Unit# and Tank# selection can be done before going to the Tank Leak/Theft Page, while in the Tank Leak/Theft Page, or while in the Tank Leak Log Page.

A Tank Leak Test can be started and stopped from a remote TCU or Display Unit.

Table 6-10 Tank Leak Test Procedure

STEP	ACTION	RESULT	NOTES
1	Login (required to enter alarm values)		
2	Select desired TCU (Unit#) and TANK (Tank#) (see Table 6-1 [Unit] and Table 6-4 [Table]) Note: TCU Unit# and Tank# can be selected while in the Leak/Theft Page or Leak Log Page.		
3	At the MAIN MENU, move cursor to TANKS line: (If cursor is on Tanks line, go to Step 4) Press UP or DOWN Arrow key.	4- 15ch Unit Label anks Alarms Passwords	
4	Go to TANKS Page: Press [enter].	1-2 15ch Tank Label at 07/29/92 12:14PM Levl 32'11-15/16" > CVol 125007 USG	
5	Move cursor to LEAK/THEFT line: (If cursor is on Leak/Theft line, go to Step 6) Press UP or DOWN Arrow Key.	1-2 15ch Tank Label WVol 0.0 USG Transfer eak/Theft	
6	Go to LEAK/THEFT PAGE: Press [enter] key	1-2 15ch Tank Label hftVol 0.00 USG Start Test Stop Leak Test	
7	SET LEAK/THEFT ALARM VALU	ES (Rate or ThftVol)	I
a)	Move cursor to desired Alarm line (Rate) or (ThftVol). (If cursor is on desired line, go to Step 7b). Press UP or DOWN Arrow key to scroll display.	1-2 15ch Tank Label Rate +11 GPH hft Al 500 USG Elap 00:00	
b)	Enter ALARM VALUE: • Enter Value • Press [enter] key to accept	1-2 15ch Tank Label Rate +1 GPH Thft Alm 500 USG Elap 00:00	Alarm values must be entered in units of measure displayed.
c)	Repeat Steps 7(a) and 7(b) for re	maining alarm setting.	

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Table 6-10 Tank Leak Test Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
8	START LEAK/THEFT		
a)	Move cursor to Start Leak Test line: Press UP or DOWN Arrow key.	1-2 15ch Tank Label ThftVol 0.00 USG	
b)	Select Leak Test: Press [enter] key.	1-2 15ch Tank Label ThftVol 0.00 USG Test in Progress Stop Test	
	VIEW LEAK TEST CURRENT RE Press UP or DOWN Arrow key		
9	STOP LEAK TEST (Perform when	leak test is complete.)	
a)	Move cursor to Stop Leak Test line: Press UP or DOWN Arrow key.	1-2 15ch Tank Label ThftVol 50.00 USG Test in Progress	
₽ b)	Select Stop Leak Test — Press [e	nter] key.	

Table 6-10 Tank Leak Test Procedure (Cont.)

STEP	ACTION	RESULT	NOTES
10	VIEW LEAK LOG		
a)	Move cursor to View Log line (last line on page): Press DOWN Arrow key.	1-2 15ch Tank Label Rate Alarm 50 GPM Elap 10:50 HHMM Liew Log	
b)	Go to Leak Log Page: Press [enter] key.	1-2 15ch Tank Label Leak Test Started at 04/22/92 06:17ML Elap USG GPH	
	Use Arrow keys to move up and down through log.	00:00 +0 +0 00:10 +0 +0 00:20 +12 +36	
11	After viewing Leak Log, Press [es to return to the Tank Setup Page.	Lec] key to return to the Leak Pag	ge or <u>Press [esc] key twice (2X)</u>

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SECTION 7

TROUBLESHOOTING AND MAINTENANCE

7-1 GENERAL

This section contains information and procedures for troubleshooting, maintaining, and repairing the Series 3500.

7-2 LIST OF TOOLS AND EQUIPMENT

The following tools and equipment will be needed to perform troubleshooting and maintenance on the Series 3500 TCU:

Tools

- Medium and Small Flat Tip Screwdrivers
- Phillips Screwdriver
- 7/16" and 9/16" Open-end Wrenches
- 12" Adjustable Wrench

Equipment/Supplies

- Digital Multimeter
- Leak Detect Solution

7-3 ALARMS

7-3.1 Overview

There is one Alarms Page that displays all TCU, system, and associated tank alarms for the currently selected TCU (Unit#). To view other

TCU's (and associated tanks) alarms, the desired TCU (Unit#) is selected while in the Alarms Page.

When abnormal conditions are detected by the TCU, a flashing alarm cursor (AL) is displayed on all TCUs, TDUs, and on any host computer connected to the network.

Alarms can result from measurements or calculations exceeding operator set control limits or from internal self-diagnostics checks. The specific alarm type, date and time of occurrence, and tanks involved can be displayed on any Network TCU, TDU, or host computer.

7-3.2 Alarm Types

Table 7-1 is a summary of ATG System alarms. The TCU ALARMS are relevant to the entire TCU, TANK ALARMS are relevant to the measurement of a single tank, and are generated during the measurement of a tank. TANK-SP ALARMS indicate a user-entered setpoint value has been exceeded, but do not indicate a unit or measurement error.

Table 7-1 ALARM SUMMARY

Alarm Name TCU/Tank		Description	
Lo Gas P	TCU	Nitrogen supply tank pressure low	
DPE 0 fail	TCU	DPE zero measurement failure	
Bty Low	TCU	Memory backup battery low	
Input V Low	TCU	TCU input voltage too low	
SI Fuse BI	TCU	Solenoid supply fuse open	
DPE Xsum	TCU	DPE coefficient memory checksum error	
T Bypass	Tank	T Probe Bypass Failed	
W Bypass	Tank	W Probe Bypass Failed	
N Bypass	Tank	N Probe Bypass Failed	
R Bypass	Tank	R Probe Bypass Failed	
H Bypass	Tank	H Probe Bypass Failed	
WtoT Bal H	Tank	WtoT Balance Failure during Hydro measurement	
WtoT Ret H	Tank	WtoT Retry Failure during Hydro measurement	

Table 7-1 ALARM SUMMARY (Continued)

RtoT Bal H	Tank	RtoT Balance Failure during Hydro measurement	
RtoT Bal D	Tank	RtoT Balance Failure during Density measurement	
RtoT Ret H	Tank	RtoT Retry Failure during Hydro measurement	
RtoT Ret D	Tank	RtoT Retry Failure during Density measurement	
HtoT Bal H	Tank	HtoT Balance Failure during Hydro measurement	
HtoT Bal D	Tank	HtoT Balance Failure during Density measurement	
HtoT Ret H	Tank	HtoT Retry Failure during Hydro measurement	
HtoT Ret D	Tank	HtoT Retry Failure during Density measurement	
RtoW Bal D	Tank	RtoW Balance Failure during Density measurement	
RtoW Ret D	Tank	RtoW Retry Failure during Density measurement	
RtoN Bal W	Tank	RtoN Balance Failure during Water measurement	
RtoN Bal D	Tank	RtoN Balance Failure during Density measurement	
RtoN Ret W	Tank	RtoN Retry Failure during Water measurement	
RtoN Ret D	Tank	RtoN Retry Failure during Density measurement	
HtoN Bal W	Tank	HtoN Balance Failure during Water measurement	
HtoN Ret W	Tank	HtoN Retry Failure during Water measurement	
Thft Volume	Tank-SP	Theft volume exceeded set point	
CorrDen Err	Tank	Corrected density calculation exceeded API table 23 range	
CorrV Error	Tank	Volume correction factor calculation exceeded API table 6 range	
Temp HiHi	Tank-SP	Temperature input exceeded High-High set point	
Temp Hi	Tank-SP	Temperature input exceeded High set point	
Temp Lo	Tank-SP	Temperature input exceeded Low set point	
Temp LoLo	Tank-SP	Temperature input exceeded Low-Low set point	
Levl HiHi	Tank-SP	Level measurement exceeded High-High set point	
Levl Hi	Tank-SP	Level measurement exceeded High set point	
LevI Lo	Tank-SP	Level measurement exceeded Low set point	
Levi LoLo	Tank-SP	Level measurement exceeded Low-Low set point	
Volm HiHi	Tank-SP	Volume calculation exceeded High-High set point	
Volm Hi	Tank-SP	Volume calculation exceeded High set point	
Volm Lo	Tank-SP	Volume calculation exceeded Low set point	
Volm LoLo	Tank-SP	Volume calculation exceeded Low-Low set point	
Dens HiHi	Tank-SP	Density measurement exceeded High-High set point	
Dens Hi	Tank-SP	Density measurement exceeded High-High set point	
Dens Lo	Tank-SP	Density measurement exceeded High-High set point	
Dens LoLo	Tank-SP	Density measurement exceeded High-High set point	
Cvol HiHi	Tank-SP	Corrected volume calculation exceeded High-High set point	

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Table 7-1 ALARM SUMMARY (Continued)

Cvol Hi	Tank-SP	Corrected volume calculation exceeded High set point
Cvol Lo	Tank-SP	Corrected volume calculation exceeded Low set point
Cvol LoLo	Tank-SP	Corrected volume calculation exceeded Low-Low set point
Mass HiHi	Tank-SP	Mass calculation exceeded High-High set point
Mass Hi	Tank-SP	Mass calculation exceeded High set point
Mass Lo	Tank-SP	Mass calculation exceeded Low set point
Mass LoLo	Tank-SP	Mass calculation exceeded Low-Low set point
Water HiHi	Tank-SP	Water level measurement exceeded High-High set point
Water Hi	Tank-SP	Water level measurement exceeded High set point
T LiqLo Err	Tank	Low temperature probe failure
T LiqHi Err	Tank	High temperature probe failure
T Amb Error	Tank	Ambient temperature probe failure

7-3.3 Configurable Alarms (Setpoints)

Temperature, level, volume, density, and mass parameters have high, high-high, low, and low-low alarm limits; water has high-high and high alarm limits. These alarm limits are user configurable in the Unit Setup Page.

The user can also define and select default substitute values or select last measured value for temperature and density parameters when an alarm condition occurs.

7-3.4 <u>Diagnostic Alarms</u>

7-3.4.1 Balance Tries Exceeded

Failure to achieve two consecutive repeatable DPE readings after any purge routine.

7-3.4.2 Bty Low

RAM memory back-up battery power has dropped below 3.1 volts.

7-3.4.3 Bypass Tries Exceeded

A stable sensing tube purge was not achieved within the user set time limit.

7-3.4.4 Corrected Density Error

Data is not within the bounds or limits of correlation, per API Standard 2540.

7-3.4.5 Corrected Volume Error

Data is not within the bounds or limits of look up tables, per API Standard 2540.

7-3.4.6 DPE Zero Failure

Differential pressure transducer did not achieve a stable zero reading at start of measurement. Measurement routine ends and will not restart until next interval period.

7-3.4.7 DPE Xsum

Differential Pressure Transducer EPROM failed checksum routine.

7-3.4.8 WtoT, RtoT, and HtoT BAL H (hydrostatic) Failure

Failure to achieve repeatable DPE readings between two consecutive hydrostatic purge routines.

7-3.4.9 Input V Low

Power supply output has dropped below 8.8 volts.

7-3.4.10 Theft Volume

Leak/Theft volume limit exceeded.

7-3.4.11 Lo Gas P

Nitrogen supply cylinder is low; activated by the regulator pressure switch when the nitrogen supply cylinder pressure drops to 200 psi.

7-3.4.12 S1 Fuse BI

Solenoid fuse (TCU input board) is blown.

7-3.4.13 T LiqLo Err

Indicates either a bad lower temperature sensor or bad sensor connection (wiring).

7-3.4.14 T LiqHi Err

Indicates either a bad lower temperature sensor or bad sensor connection (wiring).

7-3.4.15 T Amb Error

Indicates either a bad Tank Top Junction Box ambient temperature sensor or bad sensor connection (wiring).

7-4 TROUBLESHOOTING

7-4.1 General

In general, when troubleshooting the Series 3500 system, first determine the problem (e.g., an alarm condition), then determine the possible causes and corrective action.

7-4.2 <u>Troubleshooting Tables</u>

Possible causes and remedies for typical problems are listed in Tables 7-2 through 7-3. These troubleshooting tables are organized as follows:

- Display Problems Table 7-2
- Network Problems Table 7-3
- Alarms Table 7-4

Table 7-2 TCU Display Troubleshooting

PROBLEM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
"A _L " Cursor Displayed	Alarm condition exists	Go to Alarms Page, view alarm, acknowledge alarm (if in alarm state ALM displayed), troubleshoot, and correct problem
Blank Display	No Supply Power	Check main power at circuit breaker
	Intensity Setting Incorrect	Adjust intensity trim pot (R11) on the TCU main board
	Faulty Display	Replace keyboard/display assembly
No Backlighting	Ribbon cable not connected	Power off TCU, reconnect cable, power on TCU
	Faulty Display	Replace keyboard/display assembly
Random Characters Displayed	Display cable disconnected and reconnected with TCU power on	Reset TCU or Superboot and download configuration
	Program Fault	Reset TCU or Superboot and download configuration

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Table 7-3 TCU Network Troubleshooting

PROBLEM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
Remote viewing of TCU NOT accessible — "Node Not Active" message displayed	Specific TCU offline or removed from network.	Check Remote TCU condition
No remote TCUs accessible — "Node Not Active" message displayed	Network Short	Check Network Wiring and Connections, repair/replace wiring/connectors, as needed.
	Local TCU not communicating properly	Reset TCU or Superboot and download configuration
Local TCU not allowing viewing of all tank positions — "Node Not Active" message displayed	Local TCU not communicating properly	Reset TCU or Superboot and download configuration

Table 7-4 TCU Alarms Troubleshooting

ALARM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
Balance Hydro Alarm W to T	Slight movement of product greater than balance tolerance.	Determine cause of movement and correct if possible.
R to T H to T	Leak in sensing line, solenoid valve, manifold fitting, or DPE tube fittings	Locate leak using leak-detect solution, repair or replace as needed.
Note: Balance Hydro alarms will od	ccur only during full measurement requ	est.
Balance Density Alarm R to T	Slight movement of product greater than balance tolerance.	Determine cause of movement and correct if possible.
H to T R to W R to N	Leak in sensing line, solenoid valve, manifold fitting, or DPE tube fittings	Locate leak using leak-detect solution, repair or replace as needed.
Note: Balance Density alarms will of	occur only during interval measuremen	t and full measurement request.
Balance Water Alarm R to N	Slight movement of product greater than balance tolerance.	Determine cause of movement and correct if possible.
H to N	Leak in sensing line, solenoid valve, manifold fitting, or DPE tube fittings	Locate leak using leak-detect solution, repair or replace as needed.
Note: Balance Water alarms will oc	ccur only during interval measurement	and full measurement request.
Bty Low	Main Circuit Board DIP Switch #4 in OFF (down) position.	Place DIP Switch #4 in ON (up) position.
	Battery voltage level below 2.8V.	Replace RAM backup battery (see para. 7-9.7 for procedure).
By Tries Exc (Bypass Tries Exceeded) T Bypass W Bypass	Leak in sensing line, solenoid valve, manifold fitting, or DPE tube fittings	Locate leak using leak-detect solution, repair or replace as needed.

Table 7-4 TCU Alarms Troubleshooting (Continued)

ALARM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
By Tries Exc (Bypass Tries Exceeded) T Bypass W Bypass N Bypass R Bypass H Bypass	Leak in sensing line, solenoid valve, manifold fitting, or DPE tube fittings	Locate leak using leak-detect solution, repair or replace as needed.
CorrDen Err	Possible Temp. Alarm condition. Corrected density calculation exceeded API table 23 range.	Correct temperature alarm condition.
CorrV Error	Possible Temp. Alarm condition. Corrected density calculation exceeded API table 6 range.	Correct temperature alarm condition.
Dens Hi, HiHi, Lo, or LoLo	Actual fluid density exceeds density limit setpoints.	Determine cause of fluid density exceeding limits — reset min./ max. limits, if necessary.
	Incorrect density limit setpoints entered.	Enter correct density limit
	Fault condition present causing incorrect fluid density (density alarm condition).	Correct density alarm fault condition.
	Incorrect R to N or R to W separation value entered — greater than actual (causes Lo alarm).	Enter correct separation value.
	Incorrect R to N or R to W separation value entered — less than actual (causes Hi alarm).	Enter correct separation value.
	Incorrect substitute value entered.	Enter correct substitute value.
DPE 0 Fail	Faulty DPE connection.	Check DPE connector to main board.
	Faulty DPE Unit.	Replace DPE unit.
DPE Xsum	DPE EPROM Read Failure.	Check DPE connector to main board.
Input V Low	Fault in power supply output circuit.	Repair/replace, as needed.
	AC input voltage to power supply below 95 VAC.	Investigate cause, take required corrective action.
Theft Volume	Unauthorized movement of product in tank exceeding theft limit setpoint.	Investigate cause, take required corrective action.
	Theft limit setpoint too low or at zero.	Enter correct theft limit setpoint.

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Table 7-4 TCU Alarms Troubleshooting (Continued)

ALARM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
Levl Hi, HiHi, Lo, or LoLo	Incorrect R to N or R to W separation value entered — greater than actual (causes Lo alarm).	Enter correct separation value.
	Incorrect R to Bot or W to Bot separation value entered (causes Lo alarm).	Enter correct separation value.
	Open R-line (causes Lo alarm).	Reconnect, repair, or replace, as needed.
	Purge supply pressure low (cause Lo alarm).	Readjust regulator output to 20-25 psi.
	Restricted or blocked R or W line.	Clean, repair, or replace line.
Lo Gas P	Nitrogen supply cylinder pressure is below 200 psi.	Replace nitrogen supply cylinder.
	Nitrogen supply cylinder shutoff valve closed.	Open shutoff valve.
Mass Hi, HiHi, Lo, or LoLo	Incorrect level measurement (Level alarm may be present).	Determine cause of incorrect level measurement and correct condition.
	Incorrect density measurement (density alarm may be present).	Determine cause of incorrect density measurement and correct condition.
	Incorrect mass limits setpoint entered.	Enter correct mass setpoint.
S1 Fuse BI	Short in solenoid valve control cable.	Repair/replace cable and fuse.
	Short in solenoid valve.	Repair/replace solenoid valve and fuse.
Temp Hi, HiHi, Lo, or LoLo	Short between temp. probe leads (can cause Hi alarm).	Eliminate short or replace temp. probe assembly.
	Open, disconnected, or improperly connected temp. probe leads (can cause Lo alarm and display (-) negative temperatures).	Repair open circuit, reconnect leads, or replace temp. probe assembly.
	Faulty temperature probe (can read higher or lower than actual temp.).	Replace temperature probe.
	Fault on Tank Top Junction Box circuit board (component failure or moisture present).	Repair/replace Tank Top Junction Box circuit board.
	Incorrect temp. limits entered.	Enter correct temp. limit set-points.

Table 7-4 TCU Alarms Troubleshooting (Continued)

ALARM	POSSIBLE CAUSE(S)	CORRECTIVE ACTION(S)
Volm Hi, HiHi, Lo, or LoLo	Actual level has exceeded min./max. setpoints (corresponding level alarm may be present).	Correct improper level condition.
	Incorrect volume setpoints entered.	Enter correct setpoints.
	Fault in level measurement (corresponding level alarm may be present).	Correct condition causing level measurement fault.
Water Hi, HiHi	Water level measurement exceeds setpoints.	Remove water from tank.
	Restriction or blockage of W line.	Repair/replace W line.
T LiqLo Err T LiqHi Err	Temperature Sensor Failure.	Replace temperature sensor assembly.
T Amb Error (occurs when temp. exceeds -40°F or +160°F).	Tank Top Junction Box circuit board component failure or moisture present.	Repair/replace Tank Top Junction Box circuit board.

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7-5 DIAGNOSTICS FUNCTIONS

7-5.1 Self-Diagnostics

The Series 3500 systems automatic internal selfdiagnostic functions verify system operation and display an alarm message whenever any abnormal conditions are detected.

7-5.2 Manual Diagnostics

The manual diagnostics mode (Diagnostics Page) allows the user to toggle the TCU solenoid valves open and closed. The Diagnostics Page is a "hidden" Main Menu Page selection. It can only be accessed by entering a specific key sequence (see procedure Table 7-6 on page 7-12 and Table 7-6 on page 7-12).

NOTE

The valves can be toggled only after logging on to the system with a **Level 2** name/ password.

As a part of the intrinsically-safe design, only (4) solenoid valves can be operated simultaneously.

7-5.3 <u>Diagnostics Page Overview</u>

The Diagnostics Page, as shown in Figure 7-1, displays the following information:

- Unit #., Tank#, and Tank Label
- DP readings
- Solenoid Valve Condition (open + or closed -)
- Ambient Air/Liquid Temperatures

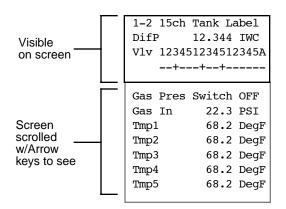


Figure 7-1 Diagnostics Page

As shown in Figure 7-2, Line 3 of the diagnostics page (labeled VIv) indicates the solenoid valve positions. Reading line 3 from left to right, the first set of 5 numbers are for valves A1 through A5, the second set for valves B1 through B5, and the third set for valves C1 through C5.

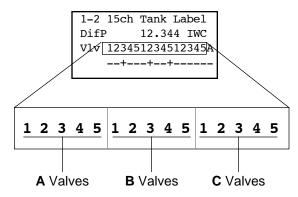


Figure 7-2 VIv Display Sequence

As shown in Figure 7-2, the next line down indicates the condition of each valve. The dash line, or '-' minus sign, indicates its corresponding valve is closed, and a '+' plus sign indicates the valve is open.

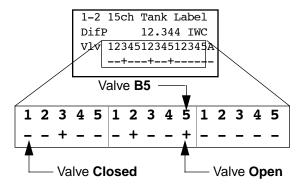


Figure 7-3 VIv Condition Display

7-5.4 <u>Viewing Automatic Valve Operation</u>

Automatic valve operation during a level measurement sequence can be monitored by accessing the diagnostics page after an interval or on-demand measurement has been started.

While viewing the Diagnostics Page during the measurement sequence, the valve condition indicators will change from (-) to (+) or (+) to (-), indicating the opening or closing of the corresponding valve (as shown in Figure 7-2).

The sequence of valve operation depends on the TCU configuration (tank type setting, number of tanks, etc.).

Each tank configuration performs a standard routine for hydrostatic head between reference 'R' sensing tube and the tank top 'T' sensing tube, and a density measurement between reference 'R' to narrow range 'N' sensing tube. The sequence of valve operation differs on tall tank and water bottom measurement configurations.

Tall Tank

The Tall tank configuration determines if the level is above the wide range 'W' sensing tube after the 'R' to 'T' measurement. If the level is above 'W', the program then performs a hydrostatic measurement from 'W' to 'T', followed by the density measurement between 'R' and 'W'.

Water Measurement

The water measurement operation is performed following a complete level measurement operation. The differential pressure between the water sensing tube 'H' and narrow range 'N' is measured, and the resultant used in calculation of water bottom level.

7-5.5 Valve Designations

The following are the valve operations for the different measurement routines performed by the TCU. Refer to Table 7-5 for specific valve designations (parameters assigned to each valve that correspond to the probe sensor connected to that valve).

Tank specific parameters are shown with the assigned tank number in parenthesis (e.g., R(1)= R-probe in tank#1).

NOTE

On initial access of the diagnostic page an auto-zero check is performed. The H-purge valve A5 and L-purge valve C1 will open (+) for approximately 10 seconds then close (-).

When the DP line indicates the value in Inches-w.c., the auto-zero is complete — valves can be manually operated.

Table 7-5 Valve Parameters

		N	leas	. Use	Jse
VALVE	PARAMETER (Tank#)	Hydro		Above W	Water
4- SHORT	TANKS (WITHOUT WATER	₹)			
A1	R(1)	Х	Х		
A2	R(2)	Х	Х		
А3	R(3)	Х	Х		
A4	R(4)	Х	Х		
A5	P _H [Purge High]	Х	Х		
B1	B [Orifice Bypass]	Х	Х		
B2	N(4)		Х		
В3	N(1)		Х		
B4	N(2)		Х		
B5	N(3)		Х		
C1	P _L [Purge Low]	Х	Х		
C2	T(4)	Х			
C3	T(3)	Х			
C4	T(2)	Х			
C5	T(1)	Х			
3-SHORT	TANKS (WITH WATER)				
A1	R(1)	Х	Х		Χ
A2	R(2)	Х	Х		Χ
А3	R(3)	Х	Х		
A4	H(1)				Χ
A5	P _H [Purge High]	Х	Х		Χ
B1	H(2)				Х
B2	H(3)				Χ
В3	N(1)		Х		Х
B4	N(2)		Х		Х
B5	N(3)		Х		Х
C1	P _L [Purge Low]	Х	Х		Χ

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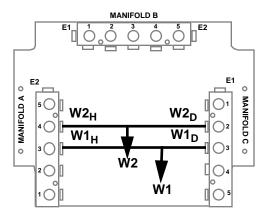
Table 7-5 Valve Parameters (Continued)

		N	leas	. Us	е
VALVE	LVE PARAMETER (Tank#)		Dens	Above W	Water
C2	B [Orifice Bypass]	Х	X		Χ
С3	T(3)	Х			
C4	T(2)	Х			
C5	T(1)	Х			
2- TALL TA	ANKS (WITH or WITHOUT)	NATI	ER)		
A1	R(1)	Х	Χ	D	
A2	R(2)	Х	Χ	D	
A3	W(1) _H [Hydro]			Н	
A4	W(2) _H [Hydro]			Н	
A5	P _H [Purge High]	Х	Χ	Χ	Χ
B1	H(1)				Х
B2	H(2)				Х
В3	N(1)		Χ		Χ
B4	N(2)		Χ		Х
B5	B [Orifice Bypass]	Х	Χ	Χ	Х
C1	P _L [Purge Low]	Х	Х	Χ	Х
C2	W(2) _D [Density]			D	
С3	W(1) _D [Density]			D	
C4	T(2)	Х		Η	
C5	T(1)	Х		Н	

D = Density H = Hydrostatic

NOTE

As shown in Figure 7-4, W1 and W2 lines are common between manifolds A and C. These lines are used when the level is over 'W'.



(W1 & W2 lines used when level over 'W') Figure 7-4 'W' Line Connections

7-6 MANUAL DIAGNOSTICS PROCEDURES

7-6.1 Overview

There are two basic measurement parameters that are checked with manual diagnostics:

- 1. Hydrostatic (Table 7-6)
- 2. Density (Table 7-6)

These checks are used in conjunction with the Alarms Troubleshooting Tables (Figure 7-3). If a hydrostatic error is suspected, the hydrostatic measurement check is performed. If a density error is suspected, the density measurement check is performed.

Refer to Table 7-5 for information on parameters assigned to specific valves.

7-6.2 Auto-Zero

Accessing the diagnostic page when a measurement routine is not in progress, the program first initiates an auto zero.

NOTE

Manual toggling of valves is not possible during a measurement or auto zero routine.

7-6.3 Hydrostatic Diagnostics Procedure

The Hydrostatic Diagnostics procedure checks the operation of the following valves and lines:

- T(x)
- R(x) or W(x) Hydro (Tall Tanks level above 'W')
- P_H
- P_L

After the valves are opened and/or closed in sequence, the DP measurement reading is checked for stability. If the reading is not stable after approx. 30 seconds, the movement direction of the reading (increasing, decreasing, or

fluctuating) is used to determine possible problems in specific lines or solenoid valves.

To perform the hydrostatic diagnostics procedure, refer to Table 7-6.

Table 7-6 Hydrostatic Diagnostics Procedure

STEP	ACTION	RESULT	NOTES		
1	OGIN (If already logged-in, go to Step 2):		Quick Reference At Main Menu, move cursor (arrow key) to Passwords line, Press [enter] to select Move cursor to Login line, Press [enter] key to select Enter User Name & Password		A user must be logged-in to manually open or close solenoid valves. NOTE: Manual diagnostic operations cannot be performed from a remote TCU. However, remote TCUs can be used to view automatic
	(Refer to Section 6, Table 6-2 for detailed instructions)		valve operation.		
2	At the MAIN MENU, move cursor to Unit Setup line (last line): Press DOWN Arrow key.	4- 15ch Unit Label Alarms Passwords Init Setup			
3	Go to DIAGNOSTICS PAGE: Press [-] key, then [help] key. (A blank line will be displayed at the bottom of the screen.) Press [enter] key — the screen will change to the diagnostics page.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A++ Gas Pres Switch OFF Gas In 22.3 PSI Tmp1 68.2 DegF Tmp2 68.2 DegF Tmp3 68.2 DegF Tmp4 68.2 DegF Tmp4 68.2 DegF Tmp5 68.2 DegF	System will automatically perform an auto-zero.		

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Table 7-6 Hydrostatic Diagnostics Procedure (Continued)

STEP	ACTION	RESULT	NOTES		
4	Manually Operate Valves: • Move cursor to desired valve number (VIv), Press [next] key • Open valve, Press [-] key If valve is to be open only momentarily, Press [-] key again to close • Repeat this step until all desired valves are open. Valves to be opened (in sequence): • T(x) • R(x) or W(x) Hydro (Tall Tanks) • PH (momentarily open) • PL (momentarily open) Note: (x) = Tank Number.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A+	Refer to Table 7-5 for valve number assigned to a specific parameter. Display will show a [+] symbol below an OPEN valve and a [-] symbol below a CLOSED valve.		
5	Check DP value (DifP): DP value should stabilize after approx. 30 seconds.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A++	Results: If DP Value continues to change after 30 seconds, check the following valve(s) or line(s): • Going DOWN — leak in 'R' line or valve • Fluctuating (going UP, then DOWN) — leak in 'H'-purge line • Going UP — fuel entering tank		
6	·	efer to Troubleshooting Chart (Table 7-3) for addition corrective action le, check items suggested in Step 5 — Results, repair/ replace (as			
	To return to the Main Menu Page,	Press [esc] key.			

7-6.4 <u>Density Diagnostics Procedure</u>

The Density Diagnostics procedure checks the operation of the following valves and lines:

- R(x
- N(x) or W(x) Density (Tall Tanks level above 'W')
- P_H
- P_L

After the valves are opened and/or closed in sequence, the DP measurement reading is checked for stability. If the reading is not stable after approx. 30 seconds, the movement direction of the reading (up, down, or up and down) is used to determine possible problems in specific lines or solenoid valves.

To perform the density diagnostics procedure, refer to Table 7-6.

Table 7-7 Density Diagnostics Procedure

STEP	ACTION	RESULT	NOTES
1	OGIN (If already logged-in, go to Step 2):		A user must be logged-in to manually open or close solenoid valves.
	(Refer to Section 6, Table 6-2 for c	detailed instructions)	
2	At the MAIN MENU, move cursor to DIAGNOSTICS line: Press UP or DOWN Arrow key.	4- 15ch Unit Label Passwords Unit Setup iagnostics	
3	Go to DIAGNOSTICS PAGE: Press [enter] key.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A++ Gas Pres Switch OFF Gas In 22.3 PSI Tmp1 68.2 DegF Tmp2 68.2 DegF Tmp3 68.2 DegF Tmp4 68.2 DegF Tmp4 68.2 DegF Tmp5 68.2 DegF	System will automatically perform an auto-zero.

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Table 7-7 Density Diagnostics Procedure (Continued)

STEP	ACTION	RESULT	NOTES	
4	Manually Operate Valves: • Move cursor to desired valve number (VIv), Press [next] key • Open valve, Press [-] key If valve is to be open only momentarily, Press [-] key again to close • Repeat this step until all desired valves are open. Valves to be opened (in sequence): • T(x) • N(x) or W(x) Hydro (Tall Tanks) • PH (momentarily open) • PL (momentarily open) Note: (x) = Tank Number.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A+	Refer to Table 7-5 for valve number assigned to a specific parameter. Display will show a [+] symbol below an OPEN valve and a [-] symbol below a CLOSED valve.	
5	Check DP value (DifP): DP value should stabilize after approx. 30 seconds.	1- 15ch Unit Label DifP 12.344 IWC Vlv 123451234512345A++	Results: If DP Value continues to change after 30 seconds, check the following valve(s) or line(s): • Going DOWN — leak in 'N' line or valve • Fluctuating (going UP, then DOWN) — leak in 'H'-purge line • Going UP — fuel entering tank	
6	If DP value was stable , refer to Troubleshooting Chart (Table 7-3) for addition corrective actions. If DP value was not stable , check items suggested in Step 5 — Results, repair/ replace (as needed).			
	To return to the Main Menu Page,	Press [esc] key.		

7-7 TCU RESET PROCEDURES

7-7.1 Main Circuit Board

The Main Circuit Board contains the TCUs processor, memory, dip switches, and input/output circuitry. The DIP switches control several functions: reset, "superboot", and memory backup battery operation.

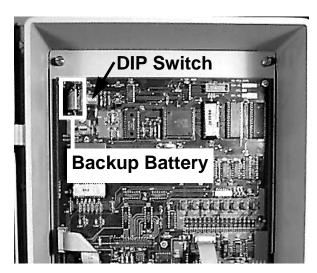


Figure 7-5 Main Circuit Board

The DIP switch, shown in Figure 7-5, has the following basic settings:

- Switch 1 resets TCU processor when toggled from ON to OFF. Reset does not affect configuration information. The normal position for Switch 1 is OFF.
- Switch 2 is used in conjunction with Switch 1to perform a "superboot." The normal position for Switch 2 is OFF.

NOTICE

A "superboot" will erase ALL configuration, setup, and stored variable information.

- Switch 3 not used. The normal position of Switch 3 is OFF.
- Switch 4 connects the on-board memory backup battery. The normal position for Switch 4 is ON. During storage or long periods of nonuse, Switch 4 should be OFF.

7-7.2 <u>Memory Backup Battery Activation</u> Procedure

The Memory Backup Battery on the Main Circuit Board (see Figure 7-5) maintains TCU settings and memory for approximately 6 months when main power is lost. If this battery is not on and main TCU power is lost, all settings and stored data will be erased.

NOTICE

The Memory Backup Battery should be turned on before initial setup/configuration.

If this battery is not on and main TCU power is lost, <u>all settings and stored data will be erased</u>.

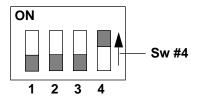


Figure 7-6 MEM Battery- DIP Switch Setting

To turn on the Memory Backup Battery, set DIP Switch #4 to ON (UP), per Figure 7-6.

Extended Storage:

If the TCU is removed from service for an extended period of time (over 3 months), DIP Switch #4 should be turned off to conserve backup battery power.

NOTICE

When a TCU that has been removed from service is placed back into service, DIP Switch #4 must be turned on and setup and configuration procedures in Section 5 must be performed.

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7-7.3 Reset Procedure

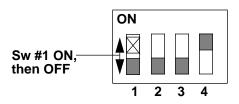


Figure 7-7 RESET - DIP Switch Setting

To reset the TCU, set DIP SW #1 to ON, then return it to the OFF position, per Figure 7-7. This causes the TCU to restart. This interrupts system calculations, but does not affect configuration or log data.

7-7.4 "Superboot" Procedure

The "superboot" procedure erases all configuration information and log data. A "superboot" is required whenever the EEPROM chip has been replaced.

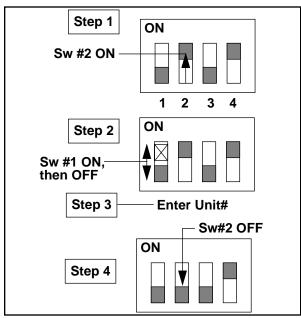


Figure 7-8 "Superboot"- DIP Switch Settings

To "superboot" the TCU:

- 1. Switch #1 OFF: Switch #2 ON
- 2. Set Switch #1 ON, then return it to the OFF position.
- 3. Enter TCU Unit Number (see LCD display).
- 4. Set Switch #2 OFF.

7-8 PERIODIC MAINTENANCE/ INSPECTION

7-8.1 General

The only routine maintenance required is replacement of the Series 3500's nitrogen supply cylinder.

7-8.2 Inspection

The following should be checked or inspected:

- Ground cables/wires are properly attached
- Nitrogen Supply Pressure
- Output Gauge Indication
- Tube fittings (tight)/Tubing (not pinched)
- Wire connections (tight)/Cables (not pinched)

7-8.3 Nitrogen Supply Replacement

The low gas pressure alarm will be activated when the nitrogen supply pressure drops to 200 psi. The cylinder should be replaced within 30 days. Follow all safety procedures when handling high pressure compressed gas cylinders.

7-9 COMPONENT REPLACEMENT

7-9.1 Replacement Items

The following are possible replacement items:

TCU:

- Solenoid Valve
- Main Circuit Board Assembly
- Input Board Assembly
- Display/Keypad Assembly
- Power Supply
- Differential Pressure Transducer
- Low Gas Pressure Switch

Display Unit:

- Main Circuit Board Assembly
- Input Board Assembly
- Display/Keypad Assembly
- Power Supply Circuit Board Assembly
- RS-232 Converter
- Network Barrier Assembly

Probe Assembly:

• Temperature Probe Assembly

Tank Top Box:

- Temperature Probe Assembly
- Tank Top Junction Box Circuit Board

7-9.2 Opening TCU Enclosure



Figure 7-9 Opening TCU Enclosure

- 1. Disconnect main power to the explosion proof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) knurled screws located on the front door outside edge.

7-9.3 <u>Keypad/Display Assembly Replacement</u>

The Keypad/Display assembly can be replaced in the field, using the following procedure:

- 1. Disconnect main power to the explosion proof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) fast-disconnect screw latches located on the front door outside edge.

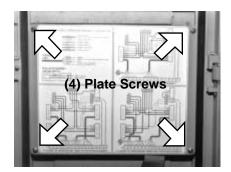


Figure 7-10 Display/Keypad Cover Plate

3. Remove the protective plate (wiring diagram label) by unscrewing (4) phillips screws.

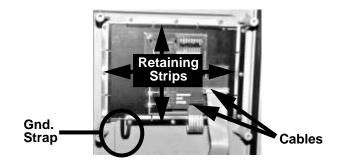


Figure 7-11 Display/Keypad Assembly (cover removed)

- 4. Disconnect the display/keypad ribbon cable from the display/keypad circuit board.
- Remove display/keypad retaining strips, by unscrewing (3) phillips screws on each strip.
 Be careful not to damage the grounding ribbon cables connected to the bottom strip's left screw.
- 6. Carefully pull the display/keypad assembly away from the enclosure door.
- 8. To install new keypad display, reverse this procedure.

7-9.4 Input Board Assembly

The Input Board assembly can be replaced in the field, using the following procedure:

- 1. Turn OFF main power to the explosion proof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) captive screws located on the front door.

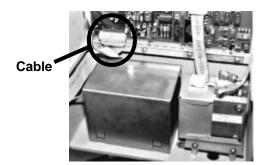


Figure 7-12 Input Board Assy. Location

3. Disconnect the input board ribbon cable from the main circuit board.

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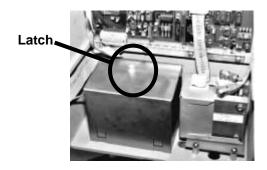


Figure 7-13 Input Box Cover/Latch

4. Pull up on the input box cover latch and remove the cover by lifting up and out. The I.S. power terminals, solenoid valve fuse, ground rod connection and network communication terminals are now accessible.

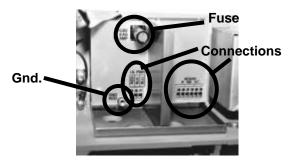


Figure 7-14 Input Board Connections

5. Disconnect the I.S. power leads, ground rod cable, and network communication leads.



Figure 7-15 Input Box Conduit Ports

6. Remove the (3) conduit lock nuts.



Figure 7-16 Input Box Mounting Screws

- 7. Remove the input board assembly, by unscrewing (2) slot head screws at the box base and support.
- 8. Replace the input board assembly in the reverse sequence.

7-9.5 DPE



Figure 7-17 DPE Location

NOTICE

Before disconnecting the main power, have all TCU configuration data records on file or saved on disk.

- 1. Disconnect main power to the explosion proof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) captive screws located on the front door.



Figure 7-18 DPE to Main Board Cable

4. Disconnect the DPE ribbon cable from the main TCU board.



Figure 7-19 DPE Pressure Sensing Lines

5. Remove the pressure sensing lines from the DPE. Use 7/16 inch open end wrench. If necessary, mark lines for reconnecting identification.



Figure 7-20 DPE Mounting Screws

- 6. Remove the DPE by, unscrewing (3) mounting screws, accessible from bottom of TCU enclosure.
- Install the replacement DPE in the reverse order.
- 8. Turn on the main power to the TCU explosionproof power supply.
- 9. Perform a full level measurement, and check for leaks at the DPE connections. Correct leaks as required.
- 10. Once system is leak tight and functioning properly, close the TCU enclosure and tighten the captive screws.

7-9.6 Main Circuit Board

7-9.6.1 Board Removal





Figure 7-21 TCU Main Board (Front/Back)

NOTICE

Before disconnecting the main power, save all TCU configuration files and data records to disk.

- 1. Disconnect the main power to the explosionproof power supply.
- Open the TCU enclosure, by unscrewing the (2) knurled screws on the right edge of the enclosure front door.

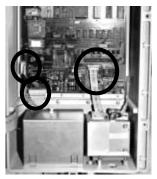


Figure 7-22 Main Board (Front) Cables

3. Disconnect the keypad-display, input board, and DPE ribbon cables.



Figure 7-23 TCU Board Door Panel Screws

4. Open the main board support/manifold access, by unscrewing the (2) knurled screws at the upper corners.

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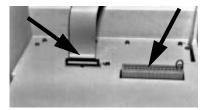


Figure 7-24 TCU Board (Back) Cables

5. Disconnect the solenoid valve, the temperature probe, and the pressure switch cables.

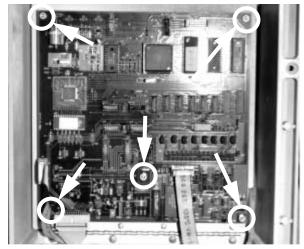


Figure 7-25 Main Board Support Screws

6. Remove the main board from its support, by unscrewing (5) 1/4-inch nuts and removing associated washers.

NOTICE

If replacing board, turn off the battery backup switch (S1-4) on the board being removed.

7-9.6.2 Board Installation

- 1. Turn OFF main power to the explosion proof power supply.
- 2. Turn ON the battery backup switch (S1-4) on the board being installed.
- 3. Install the new main board, using the (5) nuts and washers removed in Step 6 of Removal Procedure (see 7-9.7.1)
- 4. Connect keypad/display, input board, and DPE cables.
- Open main board/manifold access panel, and reconnect the solenoid valve, temperature probe, and pressure switch cables (refer to wiring diagram for correct connections).

- Close and secure the main board/manifold access panel, using the two knurled screws at the top of the panel.
- Perform a "superboot," if a new unconfigured main board has been installed, per the following procedure:
 - a) Set switch S1-1 to OFF and S1-2 to ON.
 - b) Turn on the main power to the TCU explosionpoof power supply.
 - c) Enter TCU Unit# (see LCD display).
 - d) Set switch S1-2 to OFF.
- 8. Reconfigure the TCU, using procedures found in Section 5.

7-9.7 Backup Battery Replacement



Figure 7-26 Backup Battery Location

NOTICE

Before turning OFF main power, have all TCU configuration data/records saved on disk.

1. Perform the main circuit board removal procedures listed in 7-9.6.1.

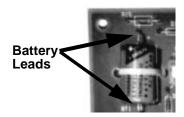


Figure 7-27 Backup Battery Leads

- Move the main board to a safe area. Remove the backup battery from the board, by unsoldering the battery leads from the main board.
- 3) Install the new battery, observing polarity (+) side up, and solder in place.
- 4) Install the main board, per procedures listed in para. 7-9.6.2.

7-9.8 EPROM (program chip)

NOTICE

Before turning OFF main power, save all TCU configuration and data records to disk.

- 1. Turn OFF main power to the TCU explosionproof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) captive screws on located on the front door.

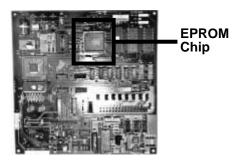


Figure 7-28 EPROM Chip Location

- 3. Carefully remove the EPROM program chip, using an I.C. removal tool or by slowly pulling up one end of the chip, then the other, until the chip is removed from its' socket.
- 4. Install the new EPROM program chip, by properly aligning the pins to the socket holes (w/notched end up) and pressing down on the chip until it is fully seated in the socket.
- 5. If replacement was due to a faulty chip, turn on the main power the system is now operational.

NOTICE

If replacement was due to a program upgrade, then a system "superboot" may be required, followed by TCU reconfiguration.

7-9.9 Solenoid Manifold

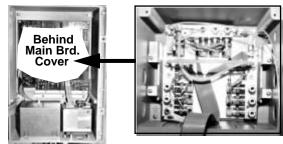


Figure 7-29 Solenoid Valve Manifold Location

- 1. Turn OFF main power to the explosion proof power supply.
- 2. Shut off the nitrogen cylinder supply valve.
- 3. Open the TCU enclosure, by unscrewing (2) knurled screws located on the front door.
- 4. Lower the main board support assembly to gain access to the manifold assembly, by unscrewing (2) captive slotted/knurled screws located at the top corners.

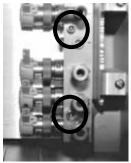


Figure 7-30 Manifold Mounting Screws

- 5. Remove (2) manifold mounting screws and pull manifold away from case wall.
- Remove valves, fittings, and connectors from old manifold and install on new manifold, using thread tape on NPT side of tube fittings (see 7-9.10 for solenoid valve replacement procedures).
- 7. Install new manifold assembly.
- 8. Reconnect pneumatic tubes to their corresponding fittings and electrical connector plugs to their corresponding solenoid valves.
- 9. Re-connect main power to the explosion proof power supply.
- 10. Perform level measurements for each tank connected to the TCU.
- 11. Check for leaks on manifold, correct as required.
- 12. When satisfactory results are achieved, close the main board/manifold access door and secure. Close the TCU enclosure door and secure.

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7-9.10 Solenoid Valve

1. Perform Steps 1-5, para. 7-9.9.

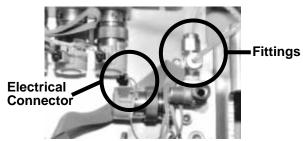


Figure 7-31 Valve Connector/Manifold Fittings

- 2. Remove valves, fittings, and electrical connectors from manifold.
- 3. Turn the knurled ring of the solenoid valve counterclockwise 1/2-turn. DO NOT DISASSEMBLE.



- Ring

Figure 7-32 Solenoid Components

- 4. Insert a small phillips screwdriver or a 1/8-inch metal dowl-pin into one of the holes located around the lower portion of the solenoid valve (preferably the one closest to the manifold) and unscrew the solenoid valve in a counterclockwise direction until it is free of the manifold.
- 5. Turn the knurled ring of the replacement solenoid valve counterclockwise 1/2-turn. DO NOT DISASSEMBLE.

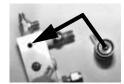


Figure 7-33 Installing Solenoid Valve

6. Mount the replacement solenoid valve in its manifold position and slowly turn the lower portion clockwise, properly engaging the threads into the manifold. Screw in the solenoid valve, until snug, then 1/4-turn more.

- 7. Reconnect the electrical connector, close the main board/manifold access door, and the TCU enclosure door (secure enclosure door screws).
- 8. Turn on main power.
- 9. Check operation of solenoid valve, using the diagnostics page (see 7-5.2).

7-9.11 Solenoid Valve Fuse

- 1. Disconnect main power to the explosion proof power supply.
- 2. Open the TCU enclosure, by unscrewing (2) captive screws located on the front door.
- 3. Pull up on the input box cover latch and remove the cover by lifting up and out (see 7-9.4).



Figure 7-34 Solenoid Fuse Location

- 4. Remove the fuse, using a standard tip screwdriver to turn the fuse holder 1/4-turn counterclockwise and pull it out.
- Change out the fuse on the holder, insert into the fuse holder body and turn 1/4-turn clockwise.
- Install the input box cover and close the TCU enclosure door.
- 7. Reconnect the main power.

7-9.12 Power Supply

1. Disconnect main power to the TCU explosionproof power supply unit.



Figure 7-35 Power Supply Connections

- 2. Open the power supply enclosure, by rotating the enclosure cover.
- 3. Disconnect the I.S. ground cables, ground rod cable, and AC input leads.



Figure 7-36 Power Supply Foam Cover

4) Remove the protective foam cover.

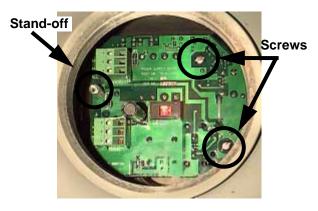


Figure 7-37 Pwr. Board Stand-off and Mounting Screws

- 5. Remove the power supply circuit board, by removing (2) slot-head screws and the ground cable standoff. Pull the board assembly out of the enclosure.
- 6. Disconnect plug-in connector that has a RED, BLACK, and BLUE wires.
- 7. Install the replacement board assembly in the reverse order.
- 8. Connect the I.S. ground cables, ground rod cable to the standoff, and AC input leads.
- 9. Install power supply enclosure cover.
- 10. Turn on TCU main power.

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7-9.13 Temperature Sensors

7-9.13.1 Probe Temperature Sensor

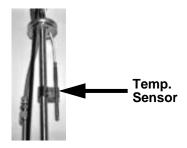


Figure 7-38 Probe Temp. Sensor Location

- 1. Slowly remove probe assembly from tank.
- 2. Remove faulty sensor, by loosening temperature sensor clip (screw/nut) assembly enough to allow sensor to slide out of clip.
- 3. Thread sensor assembly out through the tube sensor plates and guide rings.
- 4. Open the Tank Top Junction Box and disconnect the appropriate temperature sensor cable connection at the lower right terminal block.
- 5. Pull the probe cable out through the seal.
- 6. Pull the new cable through the vapor barrier and reconnect cable inside the Tank Top Junction Box.
- 7. Add sealant around new cable.
- 8. Thread sensor and cable back through guide rings and tube sensor plates.
- 9. Slide sensor into mounting clip and tighten screw/nut assembly.
- 10. Lower probe assembly into tank and mount, as described in Section 3 (3-3.3.3.2).

7-9.13.2 Tank Top Junction Box Temp. Sensor



Figure 7-39 Tank Top Box Enclosure

1. Open Tank Top Junction Box cover by unscrewing the (2) screws at the bottom (see Figure 7-39).

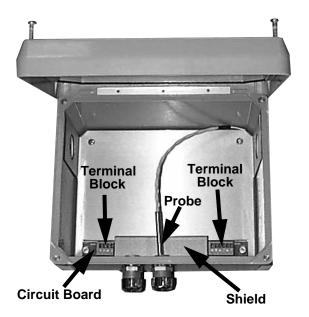


Figure 7-40 Tank Top Box Temp. Probe

- 2. Disconnect the tank top temperature sensor connections at the lower right terminal block.
- 3. Loosen the watertight seal that the sensor feeds through, and remove the sensor.
- 4. Install replacement sensor in the reverse order and close/secure the Tank Top Junction Box cover.

7-9.14 <u>Tank Top Junction Box Circuit Board</u> <u>Replacement</u>

- 1. Open the Tank Top Junction Box.
- 2. Disconnect the temperature sensor connections at the lower right terminal block.
- 3. Disconnect the temperature sensor signal line connections at the lower left terminal block.
- 4. Disconnect the lightning ground cable.
- 5. Remove (2) small phillips-head screws that secure the circuit board shield.
- 6. Remove the (2) standoffs (one at each end) that secure the circuit board in place. Use a 5/16" nut driver. Remove circuit board.
- 7. Install the replacement or repaired circuit board in the reverse order and close the Tank Top Junction Box.

7-26 (Blank) Series 3500

SECTION 8 PARTS LIST/DRAWINGS

8-1 GENERAL

TCU components are listed in Table 8-1 and identified by item number in Figure 8-1.

8-2 ASSOCIATED EQUIPMENT PARTS

8-2.1 Tank Top Junction Box

Tank Top Junction Box P/N: TS10-1319A Circuit Brd. Assy. P/N: TS10-1079B Temperature Probe P/N: TS10-1250B

8-2.2 Network Barrier

Network Barrier P/N: TS10-1300A Circuit Brd. Assy. P/N: TS10-1257B

8-2.3 Power Supply

Power Supply P/N: TS10-1020A Circuit Brd. Assy. P/N: TS10-1045B

8-2.4 Regulator Assembly

Regulator Assembly (w/relief valve/filter)

P/N: TS10-1317A

Gauge (0-30 PSIG) P/N: DD64-1022T Gauge (0-5000 PSIG) P/N: DD64-1021T Pressure Switch (4500 SWP/200 PSIG)

P/N: DD68-1165T

HP Regulator (Brass, 25 PSIG, w/Filter)

P/N: 0127-1017T

Table 8-1 Series 3500 TCU Parts List

Item	Description	Part Number	Per Unit
1	Support Assembly, Main Board	TS10-1060B	1
2	Screw, Self-tap, 10-24 x 1/4-LG	0946-0002J	4
3	Pin, Hinge	1130-1112C	2
4	Support, DPE	TS10-1137C	2
5	Screw, Pan. Hd.	0119-0014J	2
6	Screw, 8-32 x 3/8, Self-tap	0938-0008J	3
7	Washer, Int. Tooth, #8	0003-0066K	8
8	Washer, Ext. Tooth, #8	0003-0050K	3
9	Washer, Int. Tooth, #6	0003-0070K	5
10	Nut, Hex, 6-32, SST	0500-0021J	5
*11	Keypad/Display Assembly (not shown)	TS10-1067B	1
12	Cable Assembly, Solenoid	TS10-1059C	1
13	Case, Machined and Painted	TS10-1077C	1
14	Washer, Neoprene	0003-1136K	2
15	Flg. Nut, 5/16-18	0500-1107J	2
16	Screw, Flat Hd., 5/16-18	0240-1012J	2

Table 8-1 Series 3500 TCU Parts List (Continued)

Item	Description	Part Number	Per Unit
*17	Cable Assembly, Keypad/Display	TS10-1071C	1
18	Door Assembly	TS10-1074B	1
19	Bkt., Universal, Stl.	1130-1102C	1
20	U-Bolt, Stl., w/Nuts	0440-0001J	2
21	Washer, Split-lock	0003-0006K	4
*22	PCB Assembly, Main Board	TS10-1057B	1
23	Screw, Taptite, 2-56 x 1/4 LG, SST	0938-0010J	4
24	Label, CSA, I.S.	TS10-1063G	1
25	Cover, Input Box	TS10-1037C	1
26	Base, Input Box	TS10-1038C	1
27	Shield, Power Supply	TS10-1041C	1
28	Shield, Network	TS10-1040C	1
29	Support, Input Box	TS10-1039C	1
30	Screw, Taptite, Pan Hd., 4-40 x 1/4 LG	0938-0012J	4
*31	Input Board Assembly	TS10-1036B	1
32	Cable Assembly, I.S./Network. Input	TS10-1076C	1
33	Latch, One-piece, Nylon	0180-1009T	1
34	Post, Circuit Board, 3/4", Nylon	0018-1071T	6
35	Clip, self-adhesive	0142-1031T	A/R
36	Screw, 6-32 x 1/2, SST	0119-0022J	2
37	Screw, 8-32 x 15/16, SST	0119-0010J	4
38	Manifold Assembly	TS10-1019B	1
*39	DPE Assembly, 0-300" w.c.	TS10-1344A	1
40	Spacer	TS10-1118C	3
41	Filter Disk	TS10-1129C	1
42	Locknut, Sealing	0505-1066M	1
43	Standoff, 5/16 x1, Hex, M/F	0152-1153T	1
44	Cover, DPE	TS10-1154C	1
45	Screw, Pan Hd., 10-32 x 1/2 LG	0119-1018J	3
46	Washer, Lock, #10	0003-0032K	3

8-2 Series 3500

Table 8-1 Series 3500 TCU Parts List (Continued)

Item	Description	Part Number	Per Unit
47	Washer, Flat, #10	0003-0047K	4
48	Connector, Liquid Tight	0505-1065M	1
49	Tubing, 1/8" dia., Polyethelene, Natural	0800-0005P	A/R
50	Washer, Internal Tooth, #10	0003-0071K	1
51	Fitting, Elbow, 1/16 NPT	0102-1015M	2
52	Tee, Male, 1/4" Tube, 1/8" NPT	0201-1002M	A/R
53	Tee, Male, 1/8" Tube, 1/8" NPT	0201-1001M	A/R
54	Elbow, Male, 1/8" Tube, 1/8" NPT	0101-1001M	A/R
55	Connector, Male, 1/4" Tube, 1/8" NPT	0501-1001M	A/R
*56	Orifice Assembly	TS10-1345T	A/R
57	Fastener, Self-seal, 10-32 x 1/8	0002-1024J	A/R
58	Plug, 1/8" NPT, Hex Skt.	0604-0007L	A/R
*59	Solenoid Valve, 9V, Tested	TS10-1140B	A/R
60	Tubing, 1/4" dia., Polyethelene, Natural	0800-0011P	A/R
61	Deleted		
62	Adhesive, Loctite-430 (Not Shown)	0007-1067U	A/R
63	Adhesive, Loctite-290 (Not Shown)	0007-1042U	A/R
64	Nut, Hex, 10-32, SST	0500-0032J	1
65	Cotter Key (Not Shown - part of door hinge pin)	0003-1046T	2
66	Cable Tie, 4", Self-locking (Not Shown)	0188-1001T	20
67	Washer, External Tooth, #10 (Not Shown)	0003-1109K	1
68	Terminal Lug, #10 (Not Shown)	0038-1358T	1
69	Hole Seal, 1-1/2"	0192-1031T	A/R
70	Washer, Internal Tooth, 1/4"	0003-1110K	1
71	Thread Compound, Loctite PST-567	0006-1011U	A/R
72	Insert, 1/8" Tube, FTG (Not Shown)	TS10-1104C	A/R
73	Insert, 1/4" Tube, FTG (Not Shown)	0116-1021T	A/R
74	Tubing, Elbow, 1/4" (Not Shown)	TS10-1206C	1
75	In-line Filter, 1/4" Tube, Brass (Not Shown)	0138-1038T	1
Notes:	* Indicates recommended spare part. A/R = as required		

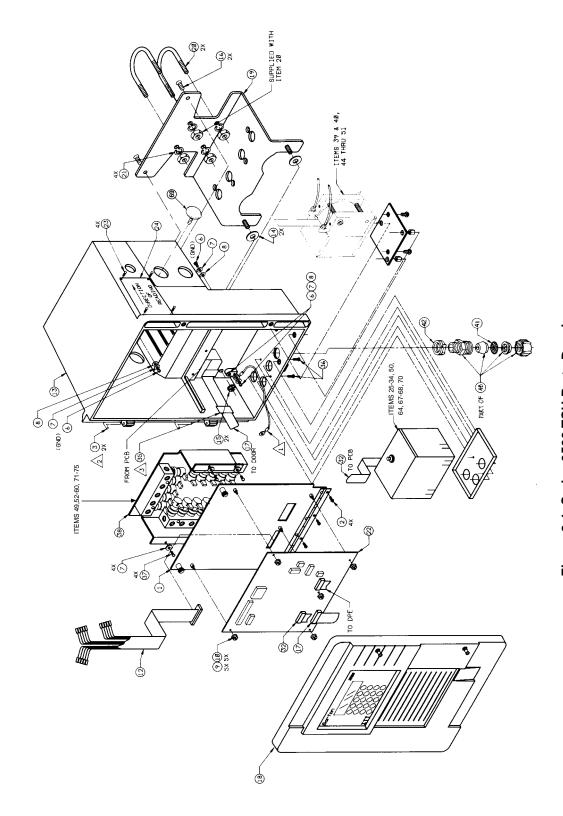


Figure 8-1 Series 3500 TCU Parts Drawing

8-4 Series 3500

TCU SETUP CHECKLIST

(Series 3500 ATG TCU Manual #97K15)

Use this checklist as a configuration reference -	☐ Unit Values:		
circle selection or enter value:	☐ Max Purge:	_ [Sec]	
☐ MEMORY BACKUP BATTERY is ON (DIP SWITCH #4) (para. 7-7.2, page 7-15)	Purge Tol:	_ [Inch]	
☐ SUPERBOOT Procedure Performed (para.	Purge Time:	_ [Sec]	
7-7.4, page 7-16):	☐ Stab Time:	_ [Sec]	
TCU Unit Number:	☐ Bal Tol:	_ [Inch]	
MASTER PASSWORD (page 5-7)	☐ Bal Tries:		
Keep on a separate sheet/store in a secure	Retries:		
location. See Section 5 for details — required to	☐ Zero Tol:	_ [Inch]	
add, change, or delete users/passwords.	Zero Time:	_ [Sec]	
USERS/PASSWORDS (page 5-11) Default Level 2 User:	☐ Num DP Samps:		
Name = 2; Password = A2	☐ Num T Samps:		
A level 2 user must be logged in to setup TCU.	☐ Bypass Time:	_ [Sec]	
☐ LOGIN (page 5-14)	☐ Bypass Tries:		
UNIT/TANK LABELS (Unit-page 5-16, Tank-	Reg Press:	_ [PSI]	
page 5-35) (per TCU)	Ref. Volt:	_ [Volt]	
☐ Unit Label:	Hydro Purge:	_ [Sec]	
☐ Tank Labels-1:, 2:,	TrnDen Purge:	_ [Sec]	
3:, 4:]	Fst Stab Time:	_ [Sec]	
UNIT SETUP (page 5-27)	Atm Pres:	_ [PSI]	
■ Tank Type:	■ Version No.: (Not Entered- Ref. O	• /	
2 Tall + Water	TANK SETUP (page 5-37) (per 1	•	
☐ 3 Short + Water	Tank Values: (units = Meas. units	per Unit Setup)	
J 4 short - Water Display Unit	Level Alarm Setpoints:		
Set Clock	HiHi [units]		
Measurement Times:	Hi [units]		
Leak Interval: (HH:MM)	☐ Lo [units]		
Density Interval: (HH:MM)	LoLo [units]		
☐ Water Interval: (HH:MM)	■ Vol Alarm Setpoints:		
☐ Zero Interval: (HH:MM)	☐ HiHi [units]		
☐ Measurement Units:	Hi [units]		
■ Level: ■ 8ths ■10ths ■16ths ■ Meters	Lo[units]		
■ Volume: ☐ USG ☐ ImpG ☐ M³ ☐ BBL	LoLo [units]		
■ Temperature: DegF DegC	■ Temp. Alarm Setpoints/Defaults:		
■ Density: □ SpGr □ API	HiHi[units]		
■ Mass: □Lb □ Kg □ Ton □ LTon	☐ Hi [units] (Continued on back page)		
	(Sommod on back page)		

■ Temp. Alarm Setpoir	nts/Defaults (continued):	☐ LFactN:	Default 1.0000
☐ Lo	_ [units]	☐ DFactN:	☐ Default 1.0000
☐ LoLo	[units]	☐ LFactW:	☐ Default 1.0000
🗖 Def: 🗖 Auto 🗖	Last 🖵 On 🖵 Disabled	☐ DFactW:	_ Default 1.0000
DefH	[units]	■ H Probe Enbl: □ YES □ NO	
DefL	[units]	■ HtoR Den Enbl: □ YES □ No	0
☐ DefV	[units]	☐ WaterSG: (Loca	l Water SpGr)
■ Density Alarm Setpo	oints/Defaults:	ASTM 1250: YES NO	
🗖 HiHi	[units]	If ASTM = NO:	
☐ Hi	_ [units]	☐ Fluid Expansion Factor (F Exp	
☐ Lo	[units]	Base= Expor	
☐ LoLo	[units]	☐ Tank Expansion Factor (T Exp	•
🗖 Def: 🗖 Auto 🗖	Last 🖵 On 🖵 Disabled	Base= Expor ■ (units = Meas. units per Unit S	
☐ DefH	[units]	SFill:	
DefL	[units]	□ N2 Comp: □YES □ NO	[units]
☐ DefV	[units]	TtoBot:	[Inch]
■ Mass Alarm Setpoints:		UtoBot:	
🗖 HiHi	[units]	☐Probe T Comp: ☐YES ☐ NO	
☐ Hi	[units]	Base T:	
☐ Lo	[units]	☐ Pan D Comp: ☐YES ☐ NO	[umt3]
LoLo	[units]	Start:	[Inch]
■ Water Alarm Setpoir	nts:	Adj Vol:	
🗆 ніні	[units]	Ref Den:	
□н	_ [units]	☐ TrnDenHt:	
🗖 Def: 🗖 Auto 🗖	Last 🖵 On 🖵 Disabled	☐ TrnStrtTries:	[
DefH	[units]	☐ TrnCVol:	[units]
☐ DefV	[units]	☐ TrnStrtSamps:	
■ Tank Setup Page V	alues (page 5-52)	☐ TrnStopTries:	
■ Probe Measurement	s:	☐ Trn Rate:	
☐ RtoBot:	[units]	☐ TrnStopSamps:	
☐ NtoBot:	[units]	☐ Strapping Table Data:	
☐ WtoBot:	[units]	Enter directly from Tank Man	
☐ HtoBot	[units]	Strapping Table or supplied of	
Offset	[Inch]	■ Product Label:	atawa I aka at
☐ LFactR:	Default 1.0000	Product Label can only be er Series 3500 PC Software.	nterea using the
☐ DFactR:	☐ Default 1.0000		

STANDARD BARTON WARRANTY

A. Warranty

ITT Barton warrants that at the time of shipment the products manufactured by ITT Barton and sold hereunder will be free from defects in material and workmanship, and will conform to the specifications furnished by or approved by ITT Barton.

B. Warranty Adjustment

- (1) If any defect within this warranty appears, Buyer shall notify ITT Barton immediately.
- (2) ITT Barton agrees to repair or furnish a replacement for, but not install, any product which within one (1) year from the date of shipmet by ITT Barton shall, upon test and examination by ITT Barton, prove defective within the above warranty.
- (3) No product will be accepted for return or replacement without the written authorization of ITT Barton. Upon such authorization, and in accordance with instructions by ITT Barton, the product will be returned shipping charges prepaid by Buyer. Replacements made under this warranty will be shipped prepaid.

C. Exclusions from Warranty:

- (1) THE FOREGOING WARRANTY IS IN LIEU OF AND EXCLUDES ALL OTHER EXPRESSED OR IMPLIED WARRANTIES OR MERCHANT-ABILITY, OR FITNESS, OR OTHERWISE.
- (2) Components manufactured by any supplier other than ITT Barton shall bear only the warranty made by the manufacturer.
- (3) "In no event shall ITT Barton be liable for indirect, incidental or consequential damages nor shall the liability of ITT Barton arising in connection with any products sold hereunder (Whether such liability arises form a claim based on contract, warranty, tort or otherwise) exceed the actual amount paid by Buyer to ITT Barton for the products delivered hereunder."
- (4) The warranty does not extend to any product manufactured by ITT Barton which has been subjected to misuse, neglect, accident, improper installation or to use in violation of instructions furnished by ITT Barton.
- (5) The warranty does not extend to or apply to any unit which has been repaired or altered at any place other than at ITT Barton's factory or service locations by persons not expressly approved by ITT Barton.

For additional information, contact ITT Barton.